C0. Introduction

C0.1

(C0.1) Give a general description and introduction to your organization.

Dover is a diversified global manufacturer and solutions provider with annual revenue of approximately $7 billion delivering innovative equipment and components, consumable supplies, aftermarket parts, software and digital solutions, and support services through five operating segments: Engineered Products, Fueling Solutions, Imaging & Identification, Pumps & Process Solutions, and Refrigeration & Food Equipment. The Company's entrepreneurial business model encourages, promotes and fosters deep customer engagement and collaboration, which has led to Dover's well-established and valued reputation for providing superior customer service and industry-leading product innovation. Dover is headquartered in Downers Grove, Illinois and currently employs over 23,000 people worldwide.

Dover's five operating segments are as follows:

· Our Engineered Products segment is a provider of a wide range of products, software and services that have broad customer applications across a number of markets, including aftermarket vehicle service, solid waste handling, industrial automation, aerospace and defense, industrial winch and hoist, and fluid dispensing.

· Our Fueling Solutions segment is focused on providing components, equipment and software and service solutions enabling safe transport of fuels and other hazardous fluids along the supply chain, as well as the safe and efficient operation of retail fueling and vehicle wash establishments.

· Our Imaging & Identification segment supplies precision marking and coding, product traceability and digital textile printing equipment, as well as related consumables, software and services.

· Our Pumps & Process Solutions segment manufactures specialty pumps, fluid handling components, plastics and polymer processing equipment, and highly engineered components for rotating and reciprocating machines.

· Our Refrigeration & Food Equipment segment is a provider of innovative and energy-efficient equipment and systems that serve the commercial refrigeration, heating and cooling and food equipment markets.

C0.2

(C0.2) State the start and end date of the year for which you are reporting data.

<table>
<thead>
<tr>
<th>Reporting year</th>
<th>Start date</th>
<th>End date</th>
<th>Indicate if you are providing emissions data for past reporting years</th>
<th>Select the number of past reporting years you will be providing emissions data for</th>
</tr>
</thead>
<tbody>
<tr>
<td>January 1, 2019</td>
<td>December 31, 2019</td>
<td>No</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
</tr>
</tbody>
</table>

C0.3
(C0.3) Select the countries/areas for which you will be supplying data.
Argentina
Australia
Belgium
Brazil
Canada
China
Czechia
Denmark
Dominican Republic
France
Germany
India
Italy
Malaysia
Mexico
Netherlands
Poland
Singapore
Slovakia
Sweden
Switzerland
Thailand
United Kingdom of Great Britain and Northern Ireland
United States of America

(C0.4)
Select the currency used for all financial information disclosed throughout your response.
USD

(C0.5)
Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.
Operational control

C-T00.7/C-TS0.7

(C-T00.7/C-TS0.7) For which transport modes will you be providing data?
Please select

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization?
Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

<table>
<thead>
<tr>
<th>Position of individual(s)</th>
<th>Please explain</th>
</tr>
</thead>
<tbody>
<tr>
<td>Chief Executive Officer (CEO)</td>
<td>Our Board of Directors (the “Board”) oversees our Environmental, Social, and Governance (“ESG”) strategy and the incorporation of sustainability related risks and opportunities into its overall strategic decision-making process across all of our portfolio companies. The Board’s oversight spans a wide array of ESG issues, including those related to climate change, health and safety, diversity and inclusion, ethics and compliance, and long-term environmental protection. Dover’s CEO, who is a member of the Board, has management responsibility over ESG issues, including those related to climate change. As part of its continued focus on sustainability, the Board incorporates ESG oversight into our CEO’s annual performance and compensation evaluation as one of the CEO’s strategic objectives. In 2020, as an example of a climate-related decision, the CEO developed a multi-year plan for strategic oversight of ESG matters that integrates awareness and management of material ESG risks including climate related risk, opportunities, objectives, metrics, and other sustainability factors into our strategy, operations, and governance.</td>
</tr>
</tbody>
</table>

C1.1b
(C1.1b) Provide further details on the board’s oversight of climate-related issues.

<table>
<thead>
<tr>
<th>Frequency with which climate-related issues are a scheduled agenda item</th>
<th>Governance mechanisms into which climate-related issues are integrated</th>
<th>Scope of board-level oversight</th>
<th>Please explain</th>
</tr>
</thead>
<tbody>
<tr>
<td>Scheduled – all meetings</td>
<td>Reviewing and guiding strategy, reviewing and guiding risk management policies</td>
<td>&lt;Not Applicable&gt;</td>
<td>Our Board oversees our ESG strategy and the incorporation of sustainability related risks and opportunities into its overall strategic decision-making process across all of our portfolio companies. The Board’s oversight spans a wide array of ESG issues, including those related to climate change, health and safety, diversity and inclusion, ethics and compliance, and long-term environmental protection. Directors receive periodic updates on company-wide energy and carbon performance against targets, and are regularly briefed on each segment’s operational performance including productivity and safety performance. As part of its continued focus on sustainability, the Board incorporates ESG oversight into our CEO’s annual performance and compensation evaluation as one of the CEO’s strategic objectives. The Board also has established a comprehensive enterprise risk management process to identify and manage risks, including any risks related to environmental and social issues. The Board may in the future establish a subcommittee of directors to have primary oversight responsibility over ESG. Our CEO, who is a member of the Board, has management responsibility over ESG issues, including those related to climate change. To help manage the ESG issues that impact our businesses, we established a cross-functional Sustainability Steering Committee comprised of Dover corporate and operating company leaders to oversee our sustainability strategy, initiatives, target-setting, performance, and reporting. The Sustainability Steering Committee also considers water- and climate-related risks. The Sustainability Steering Committee meets at least four times per year, regularly briefs the CEO, and provides an update to the Board at least annually.</td>
</tr>
</tbody>
</table>

C1.2

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

<table>
<thead>
<tr>
<th>Name of the position(s) and/or committee(s)</th>
<th>Reporting line</th>
<th>Responsibility</th>
<th>Coverage of responsibility</th>
<th>Frequency of reporting to the board on climate-related issues</th>
</tr>
</thead>
<tbody>
<tr>
<td>Chief Executive Officer (CEO)</td>
<td>&lt;Not Applicable&gt;</td>
<td>Both assessing and managing climate-related risks and opportunities</td>
<td>&lt;Not Applicable&gt;</td>
<td>Quarterly</td>
</tr>
<tr>
<td>Sustainability committee</td>
<td>&lt;Not Applicable&gt;</td>
<td>Both assessing and managing climate-related risks and opportunities</td>
<td>&lt;Not Applicable&gt;</td>
<td>Quarterly</td>
</tr>
</tbody>
</table>

C1.2a

(C1.2a) Describe where in the organizational structure these position(s) and/or committees lie, what their associated responsibilities are, and how climate-related issues are monitored (do not include the names of individuals).

Our Board oversees our ESG strategy and the incorporation of sustainability related risks and opportunities into its overall strategic decision-making process across all of our portfolio companies. The Board’s oversight spans a wide array of ESG issues, including those related to climate change, health and safety, diversity and inclusion, ethics and compliance, and long-term environmental protection. Directors receive periodic updates on company-wide energy and carbon performance against targets, and are regularly briefed on each segment’s operational performance including productivity and safety performance. As part of its continued focus on sustainability, the Board incorporates ESG oversight into our CEO’s annual performance and compensation evaluation as one of the CEO’s strategic objectives. The Board also has established a comprehensive enterprise risk management process to identify and manage risks, including any risks related to environmental and social issues. The Board may in the future establish a subcommittee of directors to have primary oversight responsibility over ESG.

Our CEO, who is a member of the Board, has management responsibility over ESG issues, including those related to climate change. To help manage the ESG issues that impact our businesses, we established a cross-functional Sustainability Steering Committee comprised of Dover corporate and operating company leaders to oversee our sustainability strategy, initiatives, target-setting, performance, and reporting. The Sustainability Steering Committee also considers water- and climate-related risks. The Sustainability Steering Committee meets at least four times per year, regularly briefs the CEO, and provides an update to the Board at least annually.

Our Director of Global Supply Chain is responsible for managing our energy consumption and GHG emissions reporting. Working closely with operational and financial representatives from Dover’s operating companies, as well as corporate stakeholders, the Director of Global Supply Chain also coordinates our action plan to achieve energy and greenhouse gas reductions across our facilities worldwide. This group leads the implementation of Dover’s energy and greenhouse gas initiatives, monitors energy performance, and provides support, training, and tools for all of Dover’s operating companies in pursuit of energy efficiency and carbon reduction.

Dover is committed to creating economic value for shareholders by developing products designed to help customers meet their sustainability goals in response to evolving regulatory and environmental standards. Dover believes that sustainability-driven innovation presents a significant growth opportunity while contributing positively to enhanced resource efficiency and reduced

C1.3
**C1.3** Do you provide incentives for the management of climate-related issues, including the attainment of targets?

<table>
<thead>
<tr>
<th>Provide incentives for the management of climate-related issues</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yes</td>
<td></td>
</tr>
</tbody>
</table>

**C1.3a**

**C1.3a** Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

<table>
<thead>
<tr>
<th>Entitled to incentive</th>
<th>Type of incentive</th>
<th>Activity incentivized</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Chief Executive Officer (CEO)</td>
<td>Monetary reward</td>
<td>Other (please specify) (Management over ESG matters)</td>
<td>The effective oversight and management of ESG matters is one of the CEO’s strategic objectives under our Annual Incentive Plan with a weighting of 25%. In 2019, the specific actions accomplished included: evaluated Dover’s approach to managing ESG matters, including studying operational practices, soliciting shareholder feedback, and considering other external perspectives and developed a multi-year plan for strategic oversight of ESG matters that integrates awareness and management of material ESG risks including climate-related risks, opportunities, objectives, metrics, and other sustainability factors into our strategy, operations, and governance.</td>
</tr>
</tbody>
</table>

**C2. Risks and opportunities**

**C2.1**

**C2.1** Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?  
Yes

**C2.1a**

**C2.1a** How does your organization define short-, medium- and long-term time horizons?

<table>
<thead>
<tr>
<th>From (years)</th>
<th>To (years)</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Short-term</td>
<td>0</td>
<td>3</td>
</tr>
<tr>
<td>Medium-term</td>
<td>3</td>
<td>10</td>
</tr>
<tr>
<td>Long-term</td>
<td>10</td>
<td>30</td>
</tr>
</tbody>
</table>

**C2.1b**

**C2.1b** How does your organization define substantive financial or strategic impact on your business?

One way that Dover defines a substantive financial or strategic impact on our business is an event or trend that could drive a significant positive or negative change in our sales revenue, pre-tax earnings, market position, competitive landscape or product innovation. Examples include innovative new products that would meet significant customer needs, or a sustained downturn in a key market that would reduce demand for our products and services. We use a number of criteria to identify a substantive financial or strategic impact including an evaluation of the potential impact on our finances, operations, reputation, business strategy, and legal and regulatory compliance. We also assess the likelihood and severity of the impact, and our ability to implement controls to mitigate impact. Financial impact is based on a scale which ranks impact into five categories, from a “Low” impact event with a potential financial impact of $2 million to a “Critical” impact event with a potential financial impact of $10 million.

Additionally, risks that impact our ability to operate that may not meet the financial thresholds defined above may also be considered to be of substantive impact. For example, shut downs of manufacturing facilities due to extreme weather events.

**C2.2**
(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

**Value chain stage(s) covered**
- Direct operations
- Upstream
- Downstream

**Risk management process**
Integrated into multi-disciplinary company-wide risk management process

**Frequency of assessment**
More than once a year

**Time horizon(s) covered**
- Short-term
- Medium-term
- Long-term

**Description of process**
The assessment of risk includes consideration of the potential impact of the risk on our overall market position, competitive landscape, product innovation, sales revenue and pre-tax earnings, as well as the likelihood and severity of the impact and mitigating controls in place. We have established a risk assessment team consisting of senior executives, which annually, with the assistance of a consultant, oversees a risk assessment made at the segment and operating company levels and, with that information in mind, performs an assessment of the overall risks our company may face, including with respect to any climate related risks. Each quarter, this team reassesses the risks at the Dover level, the severity of these risks and the status of efforts to mitigate them and reports to the Board on that reassessment. For example, our response planning process for natural disasters and severe weather evaluates physical risks posed by climate change for our facilities, operations, and, most importantly, the health and safety of our employees. To address these risks, our operating companies have business continuity plans in place to protect people, property, and assets from disruptions that may be posed by the physical impacts of climate change such as flooding from sea-level rise and increased incidence and strength of storms. These plans help us prepare in the event of a catastrophic event and will help ensure timely recovery of business operations. We recognize the business risks that may present themselves as society considers shifting to a lower-carbon economy, as proposed by the ambitious EU Green Deal. We believe we address these transition risks through our environmental initiatives, such as our energy and GHG reduction initiatives and use of renewable energy. In addition, operating companies in our Fuelling Solutions segment have also started and plan to continue to explore opportunities to diversify the types of fuel their products support. Further, many of our operating companies are directly involved in industries that will likely be impacted by climate change policy and the associated potential for a transition to a low carbon economy, such as environmental and waste management, retail fuelling, refrigeration and food equipment, packaging, and printing. A central part of our sustainability efforts is to enable our customers to reduce waste, energy, and to achieve their sustainability goals through our innovative and sustainable products. As demand is expected to grow for these products and services in the future, we anticipate significant opportunities to provide the solutions our customers depend on. At this time, there have been no material effects upon our earnings and competitive position resulting from our compliance with laws or regulations enacted or adopted relating to climate change. Our competitive environment is complex because of the wide diversity of the products that our businesses manufacture and the markets they serve. In general, most of our businesses compete with only a few companies, and the key competitive factors are customer service, product quality, price and innovation. Our ability to compete effectively depends on how successfully we anticipate and respond to various competitive factors, including new products, digital solutions and support services that may be introduced by competitors, changes in customer preferences, evolving regulations, new business models and technologies, and pricing pressures. If our businesses are unable to anticipate their competitors' developments or identify customer needs and preferences on a timely basis, or successfully introduce new products, digital solutions and support services in response to such competitive factors, they could lose customers to competitors. If our businesses do not compete effectively, we may experience lower revenue, operating profits, and cash flow.

C2.2a
Which risk types are considered in your organization's climate-related risk assessments?

<table>
<thead>
<tr>
<th>Relevance &amp; Inclusion</th>
<th>Please explain</th>
</tr>
</thead>
<tbody>
<tr>
<td>Current regulation</td>
<td>Relevant, always included</td>
</tr>
<tr>
<td></td>
<td>Our businesses’ domestic and international sales and operations are subject to risks associated with changes in laws, regulations and policies, including carbon emission regulations and energy efficiency and design regulations. Failure to comply with any of the foregoing could result in civil and criminal, monetary and non-monetary penalties as well as potential damage to our reputation. We cannot provide assurance that our costs of complying with new and evolving regulatory reporting requirements and current or future laws will not exceed our estimates. An assessment of current regulations that are applicable in the geographies in which we have operations and an evaluation of our internal controls related to compliance and regulatory activities included in our risk assessments.</td>
</tr>
</tbody>
</table>

Emerging regulation Relevant, always included |
| Our businesses’ domestic and international sales and operations are subject to risks associated with changes in laws, regulations and policies, including carbon emission regulations and energy efficiency and design regulations. Failure to comply with any of the foregoing could result in civil and criminal, monetary and non-monetary penalties as well as potential damage to our reputation. We cannot provide assurance that our costs of complying with new and evolving regulatory reporting requirements and current or future laws will not exceed our estimates. An assessment of current regulations that are applicable in the geographies in which we have operations and an evaluation of our internal controls related to compliance and regulatory activities included in our risk assessments. |

Technology Relevant, always included |
| We believe that sustainability-driven innovation presents a significant growth opportunity while contributing positively to enhanced resource efficiency and reduced waste. In that regard, our businesses have accelerated efforts and processes around innovation. In addition to product innovation, we plan to grow by developing digital technologies. In 2018, we opened our Digital Labs center and continue to invest in this facility and our team to enhance our digital capability. The Digital Labs team is driving digital transformation across our businesses along the following three axes: (i) more efficient and less wasteful by implementing digital interfaces that make it easy to do business with Dover companies; (ii) connected products and development of value-add connected, sensorized and software-augmented solutions built on top of Dover's core equipment and component offerings in our end-markets; and (iii) digital manufacturing – driving increased efficiency, safety and quality in our manufacturing operations by employing cutting-edge automation and “digital factory” solutions. We believe that the Digital Labs center will enhance the effectiveness of our products and fuel our commercial growth strategy. By leveraging a central resource for Industrial Internet of Things (“IIOT”) and connected product initiatives, we reduce redundancy of support infrastructure while managing the proliferation of common parts, such as sensors, to keep our projects cost-competitive. Our businesses will now be able to leverage cross-company capabilities developed at the Digital Labs center. For example, with the support of the Digital Labs center, Hydro, which manufactures chemical injection, proportioning, dispensing and medicating equipment within our Pumps & Process Solutions segment; launched Hydro Connect in 2018. Hydro Connect is a cloud-based IIOT platform that gives end users increased visibility into their operations, optimizes production, reduces costs and increases customer satisfaction. Building on this momentum, we launched a digital initiative in 2018 to help our businesses increase sales and further improve customer satisfaction through digital technology, starting with Dover Food Retail within our Refrigeration & Food Equipment segment. We continue to prioritize innovation and research and development activities; our R&D spend in 2019 represented 2% of our annual revenue, an increase over our five-year average R&D spend of 1.7%. |

Legal Relevant, always included |
| Our businesses’ domestic and international sales and operations must comply with a wide variety of laws, regulations and policies (including environmental, employment, health and safety regulations, data security laws, data privacy laws, export/import laws, tax policies such as export subsidy programs and research and experimentation credits, carbon emission regulations and energy efficiency and design regulations and other similar programs). These laws, regulations and policies are complex, change frequently, have tended to become more stringent over time and may be inconsistent across jurisdictions. Failure to comply (or any alleged or perceived failure to comply) with any of the foregoing could result in civil and criminal, monetary and non-monetary penalties as well as potential damage to our reputation and disruption to our business. We cannot provide assurance that our costs of complying with new and evolving regulatory reporting requirements and current or future laws will not exceed our estimates. As described in the regulatory sections above, climate-related risk compliance is included in our risk assessments. Currently Dover is not subject to country or regional cap and trade or other climate-related regulation. Dover was not subject to any climate-related litigation claims in 2019. |

Market Relevant, always included |
| Dover is constantly assessing shifts in supply and demand for certain commodities, products, and services. We are committed to creating economic value for shareholders by developing products designed to help our customers meet their sustainability goals in response to evolving regulatory and environmental standards. We believe that sustainability-driven innovation presents a significant growth opportunity while contributing positively to enhanced resource efficiency and reduced waste. In that regard, we have accelerated our efforts and processes around innovation, focusing on technologies that create tangible value for our customers. Each of Dover’s segments is dedicated to this important initiative. In our Refrigeration & Food Equipment segment, SWEP, a manufacturer of brazed plate heat exchangers, focuses on opportunities created by the conversion to sustainable and renewable energy usage in heat transfer. Brazed plate heat exchangers (BPHEx) by SWEP are specifically designed to maximize heating and cooling performance while simultaneously minimizing energy loss. SWEP’s BPHExes are extremely compact compared with other technologies. In addition, BPHExes have a smaller carbon footprint, are significantly smaller and lighter than other technologies such as shell and tube and, more importantly, are more efficient. Over the last 7 years, Markem-Image, a marking and coding business within Dover’s Engineered Systems segment, has reduced its carbon emissions by 40% and produces less waste by implementing an environmental Health and Safety program. Lastly, in Dover’s Fluids segment, OPHWER provides fuel for lower-carbon alternative fuels, such as compressed natural gas (CNG) and fueling solutions. Our Dover Fueling Solutions business provides charging stations for Electric Vehicles (EVs) via partnerships with ABB in Europe and with ChargePoint in North America. Providing charging stations for EVs, as well as other alternative clean fueling solutions, creates an opportunity for us to reduce GHGs from transportation. We continue to prioritize innovation and research and development activities; our R&D spend in 2019 represented 2% of our annual revenue, an increase over our five-year average R&D spend of 1.7%. |

Reputation Relevant, always included |
| The Company’s entrepreneurial business model encourages, promotes and fosters deep customer engagement and collaboration, which has led to Dover’s well-established and valued reputation for providing superior customer service and industry-leading product innovation. The success of our new and improved products, digital solutions and support services depends on our ability to retain and expanded acceptance by large customers in the industries that are characterized by long sales cycles or where customers place special importance on introductions, changing industry standards and corresponding shifts in customer demand, which may result in unpredictable product transitions, shortened life cycles and increased importance of being first to market. Failure to correctly identify and predict customer needs and preferences, to deliver high-quality, innovative and competitive products to the market, to adequately protect our intellectual property rights or to acquire rights to third-party technologies and to stimulate customer demand for, and convince customers to adopt, new products, digital solutions and support services would affect our results of operations, financial condition and future performance. |

Acute physical Relevant, always included |
| While Dover has a global portfolio, approximately 75% of Dover’s facilities are located in the US and Europe. Risk analysis indicates potential impacts in low lying areas with specific high risk sites identified. Dover incorporates physical risk analysis into business continuity planning. Physical risks are assessed annually, particularly around extreme weather events like hurricanes and floods. We work with our insurers to identify potential acute risks to our assets. We have incorporated mitigation measures through our business continuity plans to protect key equipment, property, and assets from potential physical impacts of climate change such as flooding from sea-level rise and increased incidence and strength of storms. A large portion of our businesses have already prepared. In addition, we work closely with local organizations, emergency management authorities and our local communities to help us prepare for the event of a catastrophic event and will help ensure timely recovery of business operations. Based on Dover’s focus sites, key locations where physical impacts are potentially highest include: North America: California, Great Lakes, SE and NE Coastline; SE Asia and East Asia, especially Malaysia and China Europe: Northern Europe, especially the UK. Based on the current predictions associated with the physical impacts of climate change, the principle risks are flooding from sea-level rise, direct and indirect impacts from drought and heat waves. However, based on the ability of the developed world to adapt more quickly and efficiently to major climate shocks, there will likely be a higher risk factor associated with climate events in developing countries. In this context, the high concentration of Dover’s larger and more asset-rich facilities in the US and Europe would likely help to reduce possible physical risks associated with climate change going forward. |

Chronic physical Relevant, always included |
| While Dover has a global portfolio, approximately 75% of Dover’s facilities are located in the US and Europe. Risk analysis indicates potential impacts in low lying areas with specific high risk sites identified. Dover incorporates physical risk analysis into business continuity planning. Direct and indirect chronic physical risks such as droughts and wildfires are assessed annually. For example, in 2019, our Sylmar site in California was identified as high risk with respect to wildfires. Our risk management process enabled the site to receive early warning and utilize our business continuity plans (mitigation/evacuation plans) to prepare the site. There were no impacts to the site from wildfires. Our businesses have business continuity plans to protect people, property, and assets, prepare for any catastrophic events, and ensure timely recovery of business operations. Based on the current predictions associated with the physical impacts of climate change, the principle risks are flooding from sea-level rise, direct and indirect impacts from drought and heat waves. However, based on the ability of the developed world to adapt more quickly and efficiently to major climate shocks, there will likely be a higher risk factor associated with chronic risks across countries. In this context, the high concentration of Dover’s larger and more asset-rich facilities in the US and Europe would likely help to reduce possible physical risks associated with climate change going forward. |

(C2.2a) Which risk types are considered in your organization’s climate-related risk assessments?

(C2.2a) Please explain

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?

Yes
**identifier**

**Risk 1**

Where in the value chain does the risk driver occur?
Upstream

Risk type & Primary climate-related risk driver

<table>
<thead>
<tr>
<th>Emerging regulation</th>
<th>Carbon pricing mechanisms</th>
</tr>
</thead>
</table>

Primary potential financial impact
Increased direct costs

Climate risk type mapped to traditional financial services industry risk classification
<Not Applicable>

Company-specific description
Increased pricing of GHG emissions could potentially result in increased costs for compliance for our businesses. Our businesses’ domestic and international sales and operations are subject to risks associated with changes in laws, regulators and policies, including carbon emission regulations and energy efficiency and design regulations. Failure to comply with any of the foregoing could result in civil and criminal, monetary and non-monetary penalties as well as potential damage to our reputation. An example of an emerging carbon pricing mechanism is the EU Green Deal and other emerging carbon tax or ETS schemes. Our current facilities in the EU account for approximately 6% of our total Scope 1 and 2 emissions. We cannot provide assurance that our costs of complying with new and evolving regulatory reporting requirements and current or future laws will not exceed our estimates.

Time horizon
Long-term

Likelihood
More likely than not

Magnitude of impact
Low

Are you able to provide a potential financial impact figure?
Yes, a single figure estimate

Potential financial impact figure (currency)
4000000

Potential financial impact figure – minimum (currency)
<Not Applicable>

Potential financial impact figure – maximum (currency)
<Not Applicable>

Explanation of financial impact figure
An average carbon price of $20 per metric tonne over the next 10-30 years, conservatively applied to all of Dover’s Scope 2 emissions, could result in additional utility costs of $4 million annually. This is less than 0.1% of Dover’s annual revenue in 2019.

Cost of response to risk
0

Description of response and explanation of cost calculation
Dover tracks regulatory updates and evaluates potential risk for increased costs in high risk areas due to climate legislation or taxes. We attempt to control such costs through fixed-price contracts with suppliers and various other programs, such as our global supply chain activities.

Comment
There are no costs associated with regulatory tracking or supply chain activities; these are part of normal business activities.

**Identifier**

**Risk 2**

Where in the value chain does the risk driver occur?
Upstream

Risk type & Primary climate-related risk driver

<table>
<thead>
<tr>
<th>Market</th>
<th>Increased cost of raw materials</th>
</tr>
</thead>
</table>

Primary potential financial impact
Other, please specify (increased production costs due to changing input prices (e.g., energy, water) and output requirements (e.g., waste treatment))

Climate risk type mapped to traditional financial services industry risk classification
<Not Applicable>

Company-specific description
We could lose customers or generate lower revenue, operating profits and cash flows if there are significant increases in the cost of raw materials (including energy) or if we are unable to obtain raw materials. We purchase raw materials, sub-assemblies and components for use in our manufacturing operations, which expose us to volatility in prices for certain commodities. Significant price increases for these commodities could adversely affect operating profits for certain of our businesses. For example, an
Increase of 1% in the cost of goods and services would result in a decrease in revenue of $4.43 million. While we generally attempt to mitigate the impact of increased raw material prices by hedging or passing along the increased costs to customers, there may be a time delay between the increased raw material prices and the ability to increase the prices of products, or we may be unable to increase the prices of products due to a competitor’s pricing pressure or other factors. In addition, while raw materials are generally available now, the inability to obtain necessary raw materials could affect our ability to meet customer commitments and satisfy market demand for certain products. Consequently, a significant price increase in raw materials, or their unavailability, may result in a loss of customers and adversely impact our consolidated results of operations, financial condition and cash flows.

**Time horizon**
Medium-term

**Likelihood**
About as likely as not

**Magnitude of impact**
Low

Are you able to provide a potential financial impact figure?
Yes, a single figure estimate

**Potential financial impact figure (currency)**
4430000

**Potential financial impact figure – minimum (currency)**
<Not Applicable>

**Potential financial impact figure – maximum (currency)**
<Not Applicable>

Explanation of financial impact figure
The potential financial impact of supply chain interruption is provided as an order of magnitude estimate based on a percent of Dover’s overall cost of goods and services. In 2019, the cost of goods and services equated to more than 63% of our gross revenue or $4.5 billion. An increase of 1% in the cost of goods and services would result in a decrease in revenue of $4.43 million. The actual financial impact due to a supply chain interruption could be higher or lower.

Cost of response to risk
0

Description of response and explanation of cost calculation
We use a wide variety of raw materials, primarily metals and semi-processed or finished components, which are generally available from a number of sources. As a result, shortages or the loss of any single supplier have not had, and are not likely to have, a material impact on operating profits. While the required raw materials are generally available, commodity pricing can be volatile, particularly for various grades of steel, copper, and select other commodities. Although cost increases in commodities may be recovered through increased prices to customers, our operating results are exposed to such fluctuations. We attempt to control such costs through fixed-price contracts with suppliers and various other programs, such as our global supply chain activities.

Comment
There are no costs associated with supply chain activities; these are part of normal business activities.

**Identifier**
Risk 3

Where in the value chain does the risk driver occur?
Direct operations

**Risk type & Primary climate-related risk driver**

<table>
<thead>
<tr>
<th>Technology</th>
<th>Unsuccessful investment in new technologies</th>
</tr>
</thead>
</table>

**Primary potential financial impact**
Decreased revenues due to reduced demand for products and services

**Climate risk type mapped to traditional financial services industry risk classification**
<Not Applicable>

**Company-specific description**
Our operating results depend in part on the timely development and commercialization, and customer acceptance, of new and enhanced products and services based on technological innovation. The success of new and improved products, digital solutions and support services depends on their initial and continued acceptance by our customers. Certain of our businesses sell in industries that are characterized by rapid technological changes, frequent new product introductions, changing industry standards and corresponding shifts in customer demand, which may result in unpredictable product transitions, shortened life cycles and increased importance of being first to market. For example, many of our operating companies are directly involved in industries that will likely be impacted by climate change policy and the associated potential for a transition to a low carbon economy, such as environmental and waste management, retail fueling, refrigeration and food equipment, packaging, and printing. Failure to correctly identify and predict customer needs and preferences, to deliver high quality, innovative and competitive products to the market, to adequately protect our intellectual property rights or to acquire rights to third-party technologies and to stimulate customer demand for, and convince customers to adopt, new products and services could adversely affect our consolidated results of operations, financial condition and cash flows. In addition, we may experience difficulties or delays in the research, development, production and/or marketing of new products, digital solutions and support services which may prevent us from recouping or realizing a return on the investments required to continue to bring new products and services to market.

**Time horizon**
Medium-term

**Likelihood**
About as likely as not

**Magnitude of impact**
Medium-low

Are you able to provide a potential financial impact figure?
Yes, a single figure estimate
Potential financial impact figure (currency)
71000000

Potential financial impact figure – minimum (currency)
<Not Applicable>

Potential financial impact figure – maximum (currency)
<Not Applicable>

Explanation of financial impact figure
The potential financial impact of technology risk is provided as an order of magnitude estimate based on a percentage of Dover's revenue. Dover's revenue was $7.1 billion in 2019. 71 million is 1% of Dover's 2019 revenue.

Cost of response to risk
28400000

Description of response and explanation of cost calculation
We are committed to creating economic value for shareholders by developing products designed to help our customers meet their sustainability goals in response to evolving regulatory and environmental standards. We believe that sustainability-driven innovation presents a significant growth opportunity while contributing positively to enhanced resource efficiency and reduced waste. Accordingly, over the past several years, we have accelerated our efforts and processes around innovation, focusing on technologies that create tangible value for our customers. In our Refrigeration & Food Equipment segment, SWEP, a manufacturer of brazed plate heat exchangers, focuses on the conversion to sustainable and renewable energy usage in heat transfer. Heat exchangers transfer heat from one media to another, causing the desired temperature change. But in this process, some of the energy can be wasted – the exact amount depends, in large part, upon the type of exchanger used. Brazed plate heat exchangers (BPHEs) by SWEP are specifically designed to maximize heating and cooling performance while simultaneously minimizing energy loss. SWEP's BPHEs are extremely compact compared with other technologies. In addition, BPHEs have a smaller carbon footprint, are significantly smaller and lighter than other technologies such as shell and tube and, more importantly, are more efficient. We continue to prioritize innovation and research and development activities; our R&D spend in 2019 represented 2% of our annual revenue, an increase over our five-year average R&D spend of 1.7% of revenue. The cost provided represents one fifth of the total R&D spend; our total R&D spend consolidates all of our business segments. Dover does not disclose research and development spending per segment.

Comment

C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?
Yes

C2.4a

(C2.4a) Provide details of opportunities identified with the potential to have a substantive financial or strategic impact on your business.

Identifier
Opp1

Where in the value chain does the opportunity occur?
Downstream

Opportunity type
Products and services

Primary climate-related opportunity driver
Development and/or expansion of low emission goods and services

Primary potential financial impact
Increased revenues resulting from increased demand for products and services

Company-specific description
Advanced Second Nature (SN) refrigeration system requires less refrigerant charge than standard refrigeration. Methodology for estimating avoided emissions from Advanced Second Nature Systems is provided here. Assumptions include: # of units sold, typical direct expansion (DX) system requires charge size of 1100 lbs with an average leak rate of 0.2 (20% recharge annually), and Advanced Second Nature (SN) system requires charge size of 600 with an average leak rate of 0.05 (5% recharge annually). Difference in emissions associated with typical DX and SN units multiplied by the number of units sold represents the avoided emissions. Hillphoenix's Second Nature line of natural refrigeration technology and energy-saving cases have helped ALDI, a leader in the grocery retailing industry, reach a sustainability milestone: Platinum GreenChill certification in 32 U.S. stores—with more to come. Platinum GreenChill is the U.S. Environmental Protection Agency's highest store-level sustainability certification for food retailers. Using Hillphoenix's line of alternative refrigeration systems is a key corporate responsibility initiative for ALDI. Second Nature Advansor CO2 Booster Systems have been installed in about 50 stores. They use carbon dioxide-based refrigerant with a global-warming potential (GWP) rating of 1. By comparison, a hydrofluorocarbon-based refrigerant can have a GWP rating as high as 3985. Also, in our Refrigeration & Food Equipment segment, SWEP, a manufacturer of brazed plate heat exchangers, focuses on opportunities created by the conversion to sustainable and renewable energy usage in heat transfer. Their Passive Cooling Unit, for example, uses natural cooling from the ground or groundwater to remove excess heat from interiors with the process requiring only a small amount of electricity for the circulation pumps which make this solution both very energy efficient and cost effective.

Time horizon
Short-term

Likelihood
Virtually certain

Magnitude of impact
High

Are you able to provide a potential financial impact figure?
Yes, a single figure estimate

Potential financial impact figure (currency)
Dover is committed to creating economic value for shareholders by developing products designed to help customers meet their sustainability goals in response to evolving regulatory and environmental standards. We believe that sustainability-driven innovation presents a significant growth opportunity while contributing positively to enhanced resource efficiency and reduced waste. Accordingly, over the past several years, we have accelerated our efforts and processes around innovation, focusing on technologies that create tangible value for our customers. In our Refrigeration & Food Equipment segment, SWEP, a manufacturer of brazed plate heat exchangers, focuses on opportunities created by the conversion to sustainable and renewable energy usage in heat transfer. Their Passive Cooling Unit, for example, uses natural cooling from the ground or groundwater to remove excess heat from interiors with the process requiring only a small amount of electricity for the circulation pumps which make this solution both very energy efficient and cost effective. SWEP brazed plate heat exchangers are extremely compact and have a smaller carbon footprint compared with other technologies such as shell and tube. We continue to prioritize innovation and research and development activities; our R&D spend in 2019 represented 2% of our annual revenue, an increase over our five-year average R&D spend of 1.7% of revenue. The cost provided represents one fifth of the total R&D spend; our total R&D spend consolidates all of our business segments. Dover does not disclose research and development spending per segment.

**Potential financial impact figure**

**Strategy to realize opportunity and explanation of cost calculation**

Dover is committed to creating economic value for shareholders by developing products designed to help customers meet their sustainability goals in response to evolving regulatory and environmental standards. We believe that sustainability-driven innovation presents a significant growth opportunity while contributing positively to enhanced resource efficiency and reduced waste. Accordingly, over the past several years, we have accelerated our efforts and processes around innovation, focusing on technologies that create tangible value for our customers. In our Refrigeration & Food Equipment segment, SWEP, a manufacturer of brazed plate heat exchangers, focuses on opportunities created by the conversion to sustainable and renewable energy usage in heat transfer. Their Passive Cooling Unit, for example, uses natural cooling from the ground or groundwater to remove excess heat from interiors with the process requiring only a small amount of electricity for the circulation pumps which make this solution both very energy efficient and cost effective. SWEP brazed plate heat exchangers are extremely compact and have a smaller carbon footprint compared with other technologies such as shell and tube. We continue to prioritize innovation and research and development activities; our R&D spend in 2019 represented 2% of our annual revenue, an increase over our five-year average R&D spend of 1.7% of revenue. The cost provided represents one fifth of the total R&D spend; our total R&D spend consolidates all of our business segments. Dover does not disclose research and development spending per segment.

**Cost to realize opportunity**

28400000

**Explanation of financial impact figure**

The potential financial impact of low-carbon product opportunities is provided as an order of magnitude estimate based on a percentage of Dover's revenue. Dover's revenue was $7.1 billion in 2018. $71 million is 1% of Dover's 2019 revenue. The actual revenue could be higher or lower.

**Strategy to realize opportunity and explanation of cost calculation**

Dover is committed to creating economic value for shareholders by developing products designed to help customers meet their sustainability goals in response to evolving regulatory and environmental standards. We believe that sustainability-driven innovation presents a significant growth opportunity while contributing positively to enhanced resource efficiency and reduced waste. Accordingly, over the past several years, we have accelerated our efforts and processes around innovation, focusing on technologies that create tangible value for our customers. In our Refrigeration & Food Equipment segment, SWEP, a manufacturer of brazed plate heat exchangers, focuses on opportunities created by the conversion to sustainable and renewable energy usage in heat transfer. Their Passive Cooling Unit, for example, uses natural cooling from the ground or groundwater to remove excess heat from interiors with the process requiring only a small amount of electricity for the circulation pumps which make this solution both very energy efficient and cost effective. SWEP brazed plate heat exchangers are extremely compact and have a smaller carbon footprint compared with other technologies such as shell and tube. We continue to prioritize innovation and research and development activities; our R&D spend in 2019 represented 2% of our annual revenue, an increase over our five-year average R&D spend of 1.7% of revenue. The cost provided represents one fifth of the total R&D spend; our total R&D spend consolidates all of our business segments. Dover does not disclose research and development spending per segment.
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Comment

Identifier
Opp3

Where in the value chain does the opportunity occur?
Downstream

Opportunity type
Products and services

Primary climate-related opportunity driver
Development and/or expansion of low emission goods and services

Primary potential financial impact
Increased revenues resulting from increased demand for products and services

Company-specific description
Belvac machinery and manufacturing technologies lead the world in the reduction of aluminum usage in beverage containers making more cans and bottles with less metal while maintaining strength and durability. In addition to the reduction in overall global aluminum usage, Belvac’s light weighting efforts in aluminum beverage containers make them more affordable and, in turn, they displace more of the usage of glass containers which have a significantly less successful recycling processes. Aluminum is 100% recyclable and has the highest recycling rates. A twelve-ounce aluminum can has approximately 45% lower associated emissions than a twelve-ounce glass bottle and 49% lower associated emissions than a twenty-ounce plastic bottle.

Time horizon
Short-term

Likelihood
Virtually certain

Magnitude of impact
High

Are you able to provide a potential financial impact figure?
Yes, a single figure estimate

Potential financial impact figure (currency)
7100000

Potential financial impact figure – minimum (currency)
<Not Applicable>

Potential financial impact figure – maximum (currency)
<Not Applicable>

Explanation of financial impact figure
The potential financial impact of low-carbon product opportunities is provided as an order of magnitude estimate based on a percentage of Dover’s revenue. Dover’s revenue was $7.1 billion in 2018. $71 million is 1% of Dover’s 2019 revenue. The actual revenue could be higher or lower.

Cost to realize opportunity
28400000

Strategy to realize opportunity and explanation of cost calculation
Dover is committed to creating economic value for shareholders by developing products designed to help customers meet their sustainability goals in response to evolving regulatory and environmental standards. We believe that sustainability-driven innovation presents a significant growth opportunity while contributing positively to enhanced resource efficiency and reduced waste. Accordingly, over the past several years, we have accelerated our efforts and processes around innovation, focusing on technologies that create tangible value for our customers. We continue to prioritize innovation and research and development activities; our R&D spend in 2019 represented 2% of our annual revenue, an increase over our five-year average R&D spend of 1.7% of revenue. SWEP Brazed plate heat exchanges are extremely compact and have a smaller carbon footprint compared with other technologies such as shell and tube. The cost provided represents one fifth of the total R&D spend; our total R&D spend consolidates all of our business segments. Dover does not disclose research and development spending per segment.

Comment

C3. Business Strategy

C3.1

(C3.1) Have climate-related risks and opportunities influenced your organization’s strategy and/or financial planning?
Yes

C3.1a
(C3.1c) Does your organization use climate-related scenario analysis to inform its strategy?

No, but we anticipate using qualitative and/or quantitative analysis in the next two years.

(C3.1c) Why does your organization not use climate-related scenario analysis to inform its strategy?

We recognize the recommendations set forth by the Task Force on Climate-related Financial Disclosures (TCFD) are an important framework to consider climate risks and opportunities. During our recent sustainability materiality assessment, to refresh the climate change materiality analysis performed in 2010, we consulted with key members of management to identify potential climate-related risks and opportunities for our company. Through this process, we identified several risks and opportunities, and mitigation and capitalization measures our businesses have in place and future analyses we plan on conducting.

We are considering conducting a gap analysis to evaluate our existing programs and processes relative to the TCFD recommendations in the future.

(C3.1d) Describe where and how climate-related risks and opportunities have influenced your strategy.

<table>
<thead>
<tr>
<th>Have climate-related risks and opportunities influenced your strategy in this area?</th>
<th>Description of influence</th>
</tr>
</thead>
<tbody>
<tr>
<td>Products and services</td>
<td>Yes</td>
</tr>
<tr>
<td>Supply chain and/or value chain</td>
<td>No</td>
</tr>
<tr>
<td>Investment in R&amp;D</td>
<td>Yes</td>
</tr>
<tr>
<td>Operations</td>
<td>No</td>
</tr>
</tbody>
</table>

(C3.1e)
(C3.1e) Describe where and how climate-related risks and opportunities have influenced your financial planning.

### Financial planning elements that have been influenced

<table>
<thead>
<tr>
<th>Description of influence</th>
</tr>
</thead>
<tbody>
<tr>
<td>Revenues, Acquisitions and divestments</td>
</tr>
</tbody>
</table>

- Revenues: Dover’s five business segments are focused on building enduring competitive advantages and leadership positions in markets that we believe are positioned for sustained future growth. We believe that our businesses are among the top suppliers in most markets and niches that we serve (as defined by customer applications, geographies or products), which positions us well to capture future growth. We capitalize on our engineering, technology and design expertise and maintain an intense focus on meeting the needs of our customers and adding significant, and often new, value to their operations through superior product performance, safety and reliability and a commitment to aftermarket support. We cultivate and maintain an entrepreneurial culture and continuously innovate to address our customers’ needs to help them win in the markets they serve. In particular, our businesses are well-positioned to capitalize on growing industrial manufacturing and trade volumes, adoption of digital technologies, increasing requirements for sustainability, safety, energy efficiency and consumer product safety, and growth of the middle class and consumption in emerging economies. Many of our operating companies are directly involved in industries that will likely be impacted by climate change policy and associated potential for a transition to a low carbon economy, such as environmental and waste management, retail fueling, refrigeration and food equipment, and packaging and printing. A central part of our sustainability efforts is to enable our customers to reduce waste, energy, and to achieve their sustainability goals through our innovative and sustainable products. As demand is expected to grow for these products and services in the future, we anticipate significant opportunities to provide the solutions our customers depend on. For the year ended December 31, 2019, Dover revenue from continuing operations was $7.1 billion, an increase of 0.1 billion compared with the prior year. This increase included organic growth of 3.8% and acquisition-related growth of 0.6% partially offset by a 2.5% impact from foreign currency translation of 2.0% and 0.5% impact dispositions. Our Engineered Products segment is capitalizing on secular growth in waste generation and increasing sophistication and automation of waste collection operations, increasing car parc, car age and miles driven, as well as increasing digitization and solargation of modern vehicles. The Engineered Products segment revenue for the year ended December 31, 2019 was $1.7 billion, an increase of $64.4 million, or 3.9% compared to the prior year. Environmental Solutions Group, within our Engineered Products Segment, includes Marathon Equipment. Marathon offers a complete line of revolutionary GreenBuilt trash compactors. Because GreenBuilt solutions get their power from solar panels, expenses associated with power installation and electrical charges are essentially eliminated. The units also utilize biodegradable oil and hydraulic fluids to help protect the environment. Our Fueling Solutions segment benefits from worldwide growth in safety and compliance regulations, new infrastructure build-out in emerging economies, increased sophistication and digitization of convenience and fuel retailing, as well as a secular growth in automated vehicle wash systems (over manual and do-it-yourself washing). The revenue for the year ended December 31, 2019 was $1.6 billion, an increase of $154.6 million, or 10.5%, compared to the prior year. The businesses in our Fueling Solutions segment (Dover Fueling Solutions and OPW) offer fueling solutions for low-carbon alternative fuels, such as compressed natural gas (CNG) and hydrogen fueling. We are also exploring liquid natural gas (LNG) fueling applications. Our Dover Fueling Solutions business provides charging stations for Electric Vehicles (EVs) via partnerships with ABB in Europe and with ChargePoint in North America. Providing charging stations for EVs, as well as other alternative clean fueling solutions, creates an opportunity to reduce GHGs from transportation. Our Imagining & Identification segment leverages its unique product offering containing equipment, consumables, software and services to address market needs and requirements including conversion to digital textile printing, increased demand for product traceability and brand protection, and consumer product safety. Our Pumps & Process Solutions segment is focused on capturing growth in its installed base and growing sophistication of fluid transfer and rotating machinery components within the chemical, plastics and polymer, industrial, and downstream oil & gas, biopharma and hygienic markets as well as globalizing brands across geographies while expanding sales channels and engineering support. Our Refrigeration & Food Equipment segment is responding to our customers’ demand for increased energy efficiency and sustainability in food retail merchandising solutions, as well as increasing demand for sustainable heating and cooling solutions and growing global demand for aluminum beverage cans. Acquisitions and divestments: In 2019, we acquired the assets of Belanger, Inc. ("Belanger"), a leading full-line car wash equipment manufacturer for $175 million, net of cash acquired. The acquisition of Belanger strengthens our position in the vehicle wash business within the Fueling Solutions segment. Belanger’s smart technology helps optimize water and chemical usage relative to manual washing. We are committed to creating value for our customers through the development of products that help our customers meet their sustainability goals. Our acquisition program has two key elements. As a first priority, we seek to acquire attractive add-on businesses with a strong fit that enhance our existing franchises either by increasing their reach and customer access, by broadening their product mix or by enhancing technological capability and customer value-add. Second, in the right circumstances, we may strategically pursue larger, stand-alone businesses that have the potential to either complement our existing businesses or allow us to pursue innovative technologies within our key growth spaces. With all our acquisitions, we seek businesses that have an accretive margin and a strong organic growth profile, offer significant synergy opportunities and the potential to generate double-digit return on capital 3-5 years after the acquisition is completed. Our future growth depends in large part on finding and acquiring successful businesses which expand the scope of our offering and make us a more important supplier to our customers. While we expect to generate annual organic growth of 3% to 5% over a long-term business cycle absent extraordinary economic conditions, our success in consistently growing the portfolio is also dependent on the ability to acquire and integrate businesses successfully within our existing structure.

- Acquisitions and divestments: In 2019, we acquired the assets of Belanger, Inc. (“Belanger”), a leading full-line car wash equipment manufacturer for $175 million, net of cash acquired. The acquisition of Belanger strengthens our position in the vehicle wash business within the Fueling Solutions segment. Belanger’s smart technology helps optimize water and chemical usage relative to manual washing. We are committed to creating value for our customers through the development of products that help our customers meet their sustainability goals. Our acquisition program has two key elements. As a first priority, we seek to acquire attractive add-on businesses with a strong fit that enhance our existing franchises either by increasing their reach and customer access, by broadening their product mix or by enhancing technological capability and customer value-add. Second, in the right circumstances, we may strategically pursue larger, stand-alone businesses that have the potential to either complement our existing businesses or allow us to pursue innovative technologies within our key growth spaces. With all our acquisitions, we seek businesses that have an accretive margin and a strong organic growth profile, offer significant synergy opportunities and the potential to generate double-digit return on capital 3-5 years after the acquisition is completed. Our future growth depends in large part on finding and acquiring successful businesses which expand the scope of our offering and make us a more important supplier to our customers. While we expect to generate annual organic growth of 3% to 5% over a long-term business cycle absent extraordinary economic conditions, our success in consistently growing the portfolio is also dependent on the ability to acquire and integrate businesses successfully within our existing structure.
Dover is committed to driving shareholder returns through three key objectives. First, we are committed to achieving organic sales growth above that of gross domestic product (or 3% to 5% annually on average) over a long-term business cycle, absent prolonged adverse economic conditions, complemented by growth through strategic acquisitions. Second, we continue to focus on improving returns on capital and segment margins through effective cost management and productivity initiatives, including supply chain activities, targeted, thoughtful restructuring activities, strategic pricing and portfolio management. Third, we aim to generate free cash flow as a percentage of sales of approximately 8-12% through strong earnings performance, productivity improvements and active working capital management. Dover’s value-creation strategy is supported by a financial policy that includes a prudent approach to financial leverage, and a disciplined approach to capital allocation that allows for a balance between reinvestment and return of capital to shareholders. We support achievement of these goals by (1) aligning management compensation with financial objectives, (2) executing on well-defined and actively managed merger and acquisition processes and (3) investing in talent development programs. Dover’s three business segments focus on building enduring competitive advantages and leadership positions in end markets that are positioned for future growth. We believe that our businesses are among the top suppliers in most markets and niches that we serve (as defined by customer applications, geographies or products), which positions us well to capture future growth in such markets. We capitalize on our engineering, technology and design expertise and maintain an intense focus on meeting the needs of our customers and adding significant value to their operations through superior product performance, safety and reliability and a commitment to after sales and service support. We cultivate and maintain an entrepreneurial culture and continuously innovate to address our customers’ needs to help them win in the markets they serve. In particular, our businesses are well-positioned to capitalize on growing industrial manufacturing and trade volumes, continuous productivity improvement, adoption of digital technologies and the Industrial Internet of Things (IIoT), sustainability and safety, energy efficiency, consumer product safety and growth of the middle class and consumption in emerging economies. Our Engineered Systems segment combines its engineering capabilities, unique product advantages and niche applications expertise to address market needs and requirements including conversion to digital textile printing, productivity solutions, sustainability, consumer product safety and growth in emerging economies. For example, Marathon Equipment offers a complete line of revolutionary GreenBuilt trash compactors. Because GreenBuilt solutions get their power from solar panels, expenses associated with power installation and electrical charges are essentially eliminated. The units also utilize biodegradable oil and hydraulic fluids to help protect the environment. Our Fluids segment is focused on accelerating growth within the chemical/plastics, retail fueling, fluid transfer, industrial and hygienic markets as well as globalizing brands across geographies while expanding sales channels and engineering support. Specifically, we focus on capturing growth in the retail fueling, hygienic and pharma and polymers/plastics markets. Our Refrigeration & Food Equipment segment is responding to our customers’ demand for increased energy efficiency and sustainability and unique merchandising solutions with innovative new products. For example, SWEP, a manufacturer of brazed plate heat exchangers, focuses on opportunities created by the conversion to sustainable and renewable energy usage in heat transfer. Their Passive Cooling Unit, for example, uses natural cooling from the ground or groundwater to remove excess heat from interiors with the process requiring only a small amount of electricity for the circulation pumps which make this solution both very energy efficient and cost effective. We aim to grow by making organic investments in research and development, developing new products and technologies, expanding our geographic coverage, as well as by pursuing disciplined strategic acquisitions that enhance our portfolio and position Dover for long-term growth. We continually evaluate how our assets and capabilities can position Dover to grow in markets adjacent to our core businesses (for example, new applications, geographies, product segments or adjacent technologies) where Dover can be advantaged. ii. Our third goal related to productivity is directly tied to our energy and carbon reduction target. Individual operating companies have productivity goals that include reduction in operating costs and energy efficiency is a primary focus. iii. Our most substantial business decisions made during the reporting year that have been influenced by the climate change driven aspects of the strategy include investment and research and development (R&D) related to low-carbon products. All of our operating companies assess the energy and carbon efficiencies related to their operations and the opportunities associated with the use of their products and services by customers on a regular basis to remain competitive. These opportunities have influenced our business strategy related to organic growth. Our businesses invest to develop innovative products and services as well as to upgrade and improve existing products to satisfy customer needs, expand revenue opportunities domestically and internationally, maintain or extend competitive advantages, improve product reliability and reduce production costs. In 2019, R&D spend, including qualifying engineering costs, represented 2% of our annual revenue, which was a 30 basis point increase over our previous five-year average R&D spend of 1.7% of annual revenue. We increased our R&D spend partly in response to customer needs for more efficient, safer, and sustainable products. Ultimately, we view R&D as critical to maintaining the long-term growth and competitiveness of our offerings in the marketplace in a world with an ever-increasing demand for more sustainable solutions.

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year?

Intensity target

C4.1b
(C4.1b) Provide details of your emissions intensity target(s) and progress made against those target(s).

Target reference number
Int 1

Year target was set
2010

Target coverage
Company-wide

Scope(s) (or Scope 3 category)
Scope 1+2 (location-based)

Intensity metric
Metric tons CO2e per unit revenue

Base year
2010

Intensity figure in base year (metric tons CO2e per unit of activity)
0.0051

% of total base year emissions in selected Scope(s) (or Scope 3 category) covered by this intensity figure
100

Target year
2020

Targeted reduction from base year (%)
20

Intensity figure in target year (metric tons CO2e per unit of activity) [auto-calculated]
0.0040

% change anticipated in absolute Scope 1+2 emissions
10

% change anticipated in absolute Scope 3 emissions
0

Intensity figure in reporting year (metric tons CO2e per unit of activity)
0.0048

% of target achieved [auto-calculated]
29.4117647058824

Target status in reporting year
Underway

Is this a science-based target?
No, but we anticipate setting one in the next 2 years

Please explain (including target coverage)
Revenue and energy usage for acquisitions and divestitures from 2011-2019 have been added to and removed from the baseline year, respectively.

---

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?

No other climate-related targets

---

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Yes

---

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

<table>
<thead>
<tr>
<th>Stage</th>
<th>Number of initiatives</th>
<th>Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Under investigation</td>
<td>1</td>
<td>2</td>
</tr>
<tr>
<td>To be implemented*</td>
<td>1</td>
<td>207</td>
</tr>
<tr>
<td>Implementation commenced*</td>
<td>6</td>
<td>17.1</td>
</tr>
<tr>
<td>Implemented*</td>
<td>5</td>
<td>747</td>
</tr>
<tr>
<td>Not to be implemented</td>
<td>1</td>
<td></td>
</tr>
</tbody>
</table>
(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

<table>
<thead>
<tr>
<th>Initiative category &amp; Initiative type</th>
<th>Energy efficiency in buildings</th>
<th>Lighting</th>
</tr>
</thead>
<tbody>
<tr>
<td>Estimated annual CO2e savings (metric tonnes CO2e)</td>
<td>213</td>
<td></td>
</tr>
<tr>
<td><strong>Scope(s)</strong></td>
<td>Scope 2 (location-based)</td>
<td></td>
</tr>
<tr>
<td><strong>Voluntary/Mandatory</strong></td>
<td>Voluntary</td>
<td></td>
</tr>
<tr>
<td>Annual monetary savings (unit currency – as specified in C0.4)</td>
<td>52900</td>
<td></td>
</tr>
<tr>
<td>Investment required (unit currency – as specified in C0.4)</td>
<td>154000</td>
<td></td>
</tr>
<tr>
<td><strong>Payback period</strong></td>
<td>4-10 years</td>
<td></td>
</tr>
<tr>
<td><strong>Estimated lifetime of the initiative</strong></td>
<td>6-10 years</td>
<td></td>
</tr>
<tr>
<td><strong>Comment</strong></td>
<td>Investment amount reflects incentives of $26,788 at our DeStaco facility in Mt. Juliet, TN.</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Initiative category &amp; Initiative type</th>
<th>Energy efficiency in buildings</th>
<th>Heating, Ventilation and Air Conditioning (HVAC)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Estimated annual CO2e savings (metric tonnes CO2e)</td>
<td>466</td>
<td></td>
</tr>
<tr>
<td><strong>Scope(s)</strong></td>
<td>Scope 2 (location-based)</td>
<td></td>
</tr>
<tr>
<td><strong>Voluntary/Mandatory</strong></td>
<td>Voluntary</td>
<td></td>
</tr>
<tr>
<td>Annual monetary savings (unit currency – as specified in C0.4)</td>
<td>98977</td>
<td></td>
</tr>
<tr>
<td>Investment required (unit currency – as specified in C0.4)</td>
<td>200000</td>
<td></td>
</tr>
<tr>
<td><strong>Payback period</strong></td>
<td>1-3 years</td>
<td></td>
</tr>
<tr>
<td><strong>Estimated lifetime of the initiative</strong></td>
<td>11-15 years</td>
<td></td>
</tr>
<tr>
<td><strong>Comment</strong></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Initiative category &amp; Initiative type</th>
<th>Energy efficiency in buildings</th>
<th>Other, please specify (compressed air)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Estimated annual CO2e savings (metric tonnes CO2e)</td>
<td>68</td>
<td></td>
</tr>
<tr>
<td><strong>Scope(s)</strong></td>
<td>Scope 2 (location-based)</td>
<td></td>
</tr>
<tr>
<td><strong>Voluntary/Mandatory</strong></td>
<td>Voluntary</td>
<td></td>
</tr>
<tr>
<td>Annual monetary savings (unit currency – as specified in C0.4)</td>
<td>29000</td>
<td></td>
</tr>
<tr>
<td>Investment required (unit currency – as specified in C0.4)</td>
<td>59500</td>
<td></td>
</tr>
<tr>
<td><strong>Payback period</strong></td>
<td>1-3 years</td>
<td></td>
</tr>
<tr>
<td><strong>Estimated lifetime of the initiative</strong></td>
<td>11-15 years</td>
<td></td>
</tr>
<tr>
<td><strong>Comment</strong></td>
<td>Investment reflects incentive of $18,500 at our PSG facility in Grand Rapids, Michigan.</td>
<td></td>
</tr>
</tbody>
</table>
C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

<table>
<thead>
<tr>
<th>Method</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Employee engagement</td>
<td>Our employees are constantly motivated to identify energy savings initiatives. Since 2011, Dover has realized more than 900 Mwh in energy savings from low to no cost behavioral programs.</td>
</tr>
<tr>
<td>Financial optimization calculations</td>
<td>Individual operating companies have pursued projects with favorable return on investment.</td>
</tr>
</tbody>
</table>

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products or do they enable a third party to avoid GHG emissions?

Yes

C4.5a

(C4.5a) Provide details of your products and/or services that you classify as low-carbon products or that enable a third party to avoid GHG emissions.

<table>
<thead>
<tr>
<th>Level of aggregation</th>
<th>Group of products</th>
</tr>
</thead>
<tbody>
<tr>
<td>Product</td>
<td></td>
</tr>
</tbody>
</table>

Description of product/Group of products

Hillphoenix’s Advanced Second Nature (SN) refrigeration system requires less refrigerant charge than standard refrigeration systems due to a smaller charge and lower leak rate. Methodology for estimating avoided emissions from Advanced Second Nature Systems is provided here. Assumptions include: if units sold, typical direct expansion (DX) system requires charge size of 1100 lbs with an average leak rate of 0.2 (20% recharge annually), and Advanced Second Nature (SN) system requires charge size of 600 with an average leak rate of 0.05 (5% recharge annually). Difference in emissions associated with typical DX and SN units multiplied by the number of units sold represents the avoided emissions. Hillphoenix’s Second Nature line of natural refrigeration technology and energy-saving cases have helped ALDI, a leader in the grocery retailing industry, reach a sustainability milestone: Platinum GreenChill certification in 32 U.S. stores—with more to come. Platinum GreenChill is the U.S. Environmental Protection Agency's highest store-level sustainability certification for food retailers. Using Hillphoenix’s line of alternative refrigeration systems is a key corporate responsibility initiative for ALDI. Second Nature Advansor CO2 Booster Systems have been installed in about 50 stores. They use carbon dioxide-based refrigerant with a global-warming potential (GWP) rating of 1. By comparison, a hydrofluorocarbon-based refrigerant can have a GWP rating as high as 3985.

Are these low-carbon product(s) or do they enable avoided emissions?

Avoided emissions

Taxonomy, project or methodology used to classify product(s) as low-carbon or to calculate avoided emissions

Other, please specify (Technology-specific calculations)

% revenue from low carbon product(s) in the reporting year

9

% of total portfolio value

<Not Applicable>

Asset classes/product types

<Not Applicable>

Comment

Methodology for estimating avoided emissions from Advanced Second Nature Systems is provided here. Assumptions include: if units sold, typical direct expansion (DX) system requires charge size of 1100 lbs with an average leak rate of 0.2 (20% recharge annually), and Advanced Second Nature (SN) system requires charge size of 600 with an average leak rate of 0.05 (5% recharge annually). Difference in emissions associated with typical DX and SN units multiplied by the number of units sold represents the avoided emissions. Hillphoenix’s Second Nature line of natural refrigeration technology and energy-saving cases have helped ALDI, a leader in the grocery retailing industry, reach a sustainability milestone: Platinum GreenChill certification in 32 U.S. stores—with more to come. Platinum GreenChill is the U.S. Environmental Protection Agency’s highest store-level sustainability certification for food retailers. Using Hillphoenix’s line of alternative refrigeration systems is a key corporate responsibility initiative for ALDI. Second Nature Advansor CO2 Booster Systems have been installed in about 50 stores. They use carbon dioxide-based refrigerant with a global-warming potential (GWP) rating of 1. By comparison, a hydrofluorocarbon-based refrigerant can have a GWP rating as high as 3985. Dover’s Refrigeration and Equipment Segment represented 20% of Dover’s overall revenue in 2019, or $1.4 billion. While Dover does not disclose revenue by product, for the purposes of this disclosure, it is assumed that half of the Refrigeration and Equipment Segment revenue is related to low-carbon products, or 8.5 or 9% of revenue. This percentage is presented as indicative of the order of magnitude of low-carbon product revenue associated with the refrigeration business and is not the actual revenue. The actual revenue could be higher or lower.

C5. Emissions methodology

C5.1
(C5.1) Provide your base year and base year emissions (Scopes 1 and 2).

**Scope 1**

**Base year start**
January 1 2010

**Base year end**
December 31 2010

**Base year emissions (metric tons CO2e)**
133344

**Comment**
Base year emissions have been updated annually with acquisitions and divestitures, including in 2018 to reflect the 2017 spin off of the Apergy business.

**Scope 2 (location-based)**

**Base year start**
January 1 2010

**Base year end**
December 31 2010

**Base year emissions (metric tons CO2e)**
164584

**Comment**
Base year emissions have been updated annually with acquisitions and divestitures, including in 2018 to reflect the 2017 spin off of the Apergy business.

**Scope 2 (market-based)**

**Base year start**
January 1 2010

**Base year end**
December 31 2010

**Base year emissions (metric tons CO2e)**
164584

**Comment**
In accordance with the The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition), Scope 2 guidance, in the absence of market based emissions in the based year, location based emissions can be used as a proxy.

(C5.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.


C6. Emissions data

C6.1

(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

**Reporting year**

**Gross global Scope 1 emissions (metric tons CO2e)**
35300

**Start date**
<Not Applicable>

**End date**
<Not Applicable>

**Comment**
(C6.2) Describe your organization's approach to reporting Scope 2 emissions.

Row 1

**Scope 2, location-based**
We are reporting a Scope 2, location-based figure

**Scope 2, market-based**
We have operations where we are able to access electricity supplier emission factors or residual emissions factors, but are unable to report a Scope 2, market-based figure

Comment

C6.3

(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

**Reporting year**

**Scope 2, location-based**
100189

**Scope 2, market-based (if applicable)**
<Not Applicable>

**Start date**
<Not Applicable>

**End date**
<Not Applicable>

Comment

C6.4

(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions that are within your selected reporting boundary which are not included in your disclosure?

No

C6.5

(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

**Purchased goods and services**

**Evaluation status**
Relevant, calculated

**Metric tonnes CO2e**
3427530

**Emissions calculation methodology**
Quantis Scope 3 calculator based on cost for goods and services.

**Percentage of emissions calculated using data obtained from suppliers or value chain partners**
0

Please explain

**Capital goods**

**Evaluation status**
Relevant, calculated

**Metric tonnes CO2e**
142259

**Emissions calculation methodology**
Quantis Scope 3 calculator based on capital expenses.

**Percentage of emissions calculated using data obtained from suppliers or value chain partners**
0

Please explain
Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status
Relevant, calculated

Metric tonnes CO2e
49655

Emissions calculation methodology
Quantis Scope 3 Calculator using purchased energy data and facility square footage.

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain

Upstream transportation and distribution

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Emissions associated with upstream transportation and distribution are included in the estimate for Purchased Goods and Services above.

Waste generated in operations

Evaluation status
Not relevant, calculated

Metric tonnes CO2e
8000

Emissions calculation methodology
Dover estimated the waste generated in operations using annual operating costs and the Quantis Scope 3 calculator.

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Dover estimated the waste generated in operations using the Quantis Scope 3 calculator. Emissions are less than 1% of Dover's overall Scope 3 emissions.

Business travel

Evaluation status
Not relevant, calculated

Metric tonnes CO2e
23907

Emissions calculation methodology
The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard and/or The Climate Registry (TCR) were used to calculate emissions from employee air travel and rental cars. Activity data was available and based on the fuel type, mileage, and type of vehicle (for rental cars). TCR emission factors were used, and for employee air travel, depending on the distance travelled, the appropriate UK DEFRA emission factors were implemented. The IPCC Fifth Assessment Report's 100 year GWP's were used for all business travel.

Percentage of emissions calculated using data obtained from suppliers or value chain partners
100

Please explain
Employee commuting emissions are less than 1% of Dover's overall Scope 3 emissions.

Employee commuting

Evaluation status
Not relevant, calculated

Metric tonnes CO2e
25898

Emissions calculation methodology
The number of employees per country was provided by Dover. The emissions were estimated based on the average distances traveled and the average hours worked per year across Organization for Economic Cooperation and Development (OECD) countries were taken from the OECD. The average transport split was determined using the sources including the US Census Bureau, Eurostat, Statistics Canada, Japanguide.com, Singapore Land Transport Authority, UK Government Statistics National travel Survey. Transport emission factors are taken from DEFRA (UK Government emission factors) and the US Federal Highway Administration.

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Employee commuting emissions are less than 1% of Dover's overall Scope 3 emissions.
Upstream leased assets

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
All leased assets are included in the Scope 1 and 2 emissions estimates. There are not additional upstream leased assets.

Downstream transportation and distribution

Evaluation status
Relevant, calculated

Metric tonnes CO2e
426041

Emissions calculation methodology
Quantis Scope 3 Calculator using an industry average of 5% revenue spent on freight.

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain

Processing of sold products

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Dover does not sell intermediate products that require further processing, transformation, or inclusion in another product before use, and therefore result in emissions from processing subsequent to sale by the reporting company and before use by the end consumer.

Use of sold products

Evaluation status
Relevant, not yet calculated

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain

End of life treatment of sold products

Evaluation status
Relevant, not yet calculated

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Downstream leased assets

**Evaluation status**
Not relevant, explanation provided

**Metric tonnes CO2e**
<Not Applicable>

**Emissions calculation methodology**
<Not Applicable>

**Percentage of emissions calculated using data obtained from suppliers or value chain partners**
<Not Applicable>

**Please explain**
All leased assets are included in the Scope 1 and 2 emissions estimates. There are not additional upstream leased assets.

Franchises

**Evaluation status**
Not relevant, explanation provided

**Metric tonnes CO2e**
<Not Applicable>

**Emissions calculation methodology**
<Not Applicable>

**Percentage of emissions calculated using data obtained from suppliers or value chain partners**
<Not Applicable>

**Please explain**
Dover does not have any franchises.

Investments

**Evaluation status**
Not relevant, explanation provided

**Metric tonnes CO2e**
<Not Applicable>

**Emissions calculation methodology**
<Not Applicable>

**Percentage of emissions calculated using data obtained from suppliers or value chain partners**
<Not Applicable>

**Please explain**
Dover does not have enough relevant investments or detail on any financial instruments to be able to report out.

Other (upstream)

**Evaluation status**

**Metric tonnes CO2e**
<Not Applicable>

**Emissions calculation methodology**
<Not Applicable>

**Percentage of emissions calculated using data obtained from suppliers or value chain partners**
<Not Applicable>

**Please explain**

Other (downstream)

**Evaluation status**

**Metric tonnes CO2e**
<Not Applicable>

**Emissions calculation methodology**
<Not Applicable>

**Percentage of emissions calculated using data obtained from suppliers or value chain partners**
<Not Applicable>

**Please explain**

C-CG6.6

**(C-CG6.6) Does your organization assess the life cycle emissions of any of its products or services?**

<table>
<thead>
<tr>
<th>Assessment of life cycle emissions</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Row 1</td>
<td>No, and we do not plan to start doing so within the next two years</td>
</tr>
</tbody>
</table>
C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?
No

C6.10

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure
0.0004819

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
135488

Metric denominator
Other, please specify (Unit per hundred dollars total revenue)

Metric denominator: Unit total
71373489.72

Scope 2 figure used
Location-based

% change from previous year
12

Direction of change
Decreased

Reason for change
The reason for decrease is primarily due to changes in methodology and reduction of natural gas and refrigerants use in our operations. Total scope 1 and 2 emissions decreased by 28 percent. This change is driven by change in methodology in scope 2 emissions as well as a reduction of natural gas consumption and emissions from refrigerants. Total revenues increased by 2 percent. Note: Intensity in 2018 denominator is also in per hundred dollars total revenue

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?
Yes

C7.1a

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

<table>
<thead>
<tr>
<th>Greenhouse gas</th>
<th>Scope 1 emissions (metric tons of CO2e)</th>
<th>GWP Reference</th>
</tr>
</thead>
<tbody>
<tr>
<td>CO2</td>
<td>32532</td>
<td>IPCC Fifth Assessment Report (AR5 – 100 year)</td>
</tr>
<tr>
<td>CH4</td>
<td>87</td>
<td>IPCC Fifth Assessment Report (AR5 – 100 year)</td>
</tr>
<tr>
<td>N2O</td>
<td>271</td>
<td>IPCC Fifth Assessment Report (AR5 – 100 year)</td>
</tr>
<tr>
<td>HFCs</td>
<td>2410</td>
<td>IPCC Fifth Assessment Report (AR5 – 100 year)</td>
</tr>
</tbody>
</table>

C7.2
(C7.2) Break down your total gross global Scope 1 emissions by country/region.

<table>
<thead>
<tr>
<th>Country/Region</th>
<th>Scope 1 emissions (metric tons CO2e)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Argentina</td>
<td>102.49</td>
</tr>
<tr>
<td>Belgium</td>
<td>17.83</td>
</tr>
<tr>
<td>Canada</td>
<td>457.52</td>
</tr>
<tr>
<td>China</td>
<td>881.64</td>
</tr>
<tr>
<td>Denmark</td>
<td>14.48</td>
</tr>
<tr>
<td>France</td>
<td>729.83</td>
</tr>
<tr>
<td>Germany</td>
<td>1090.18</td>
</tr>
<tr>
<td>India</td>
<td>613.47</td>
</tr>
<tr>
<td>Italy</td>
<td>629.56</td>
</tr>
<tr>
<td>Mexico</td>
<td>9.7</td>
</tr>
<tr>
<td>Netherlands</td>
<td>44.96</td>
</tr>
<tr>
<td>Brazil</td>
<td>31.15</td>
</tr>
<tr>
<td>Switzerland</td>
<td>67.48</td>
</tr>
<tr>
<td>United Kingdom of Great Britain and Northern Ireland</td>
<td>1590.84</td>
</tr>
<tr>
<td>United States of America</td>
<td>29029.41</td>
</tr>
<tr>
<td>Poland</td>
<td>9.63</td>
</tr>
<tr>
<td>Singapore</td>
<td>9.39</td>
</tr>
</tbody>
</table>

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

By business division
By activity

C7.3a

(C7.3a) Break down your total gross global Scope 1 emissions by business division.

<table>
<thead>
<tr>
<th>Business division</th>
<th>Scope 1 emissions (metric ton CO2e)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Corporate</td>
<td>0</td>
</tr>
<tr>
<td>Engineered Products</td>
<td>9686</td>
</tr>
<tr>
<td>Fueling Solutions</td>
<td>3975</td>
</tr>
<tr>
<td>Imaging &amp; Identification</td>
<td>3413</td>
</tr>
<tr>
<td>Pumps &amp; Process Solutions</td>
<td>4691</td>
</tr>
<tr>
<td>Refrigeration &amp; Food Equipment</td>
<td>13335</td>
</tr>
</tbody>
</table>

C7.3c

(C7.3c) Break down your total gross global Scope 1 emissions by business activity.

<table>
<thead>
<tr>
<th>Activity</th>
<th>Scope 1 emissions (metric tons CO2e)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Stationary Combustion</td>
<td>29338</td>
</tr>
<tr>
<td>Mobile sources</td>
<td>3552</td>
</tr>
<tr>
<td>Refrigerants</td>
<td>2410</td>
</tr>
</tbody>
</table>

C-CE7.4/C-CH7.4/C-CO7.4/C-EU7.4/C-MM7.4/C-OG7.4/C-ST7.4/C-TO7.4/C-TS7.4
(C7.5) Break down your total gross global Scope 2 emissions by country/region.

<table>
<thead>
<tr>
<th>Country/Region</th>
<th>Scope 2, location-based (metric tons CO2e)</th>
<th>Scope 2, market-based (metric tons CO2e)</th>
<th>Purchased and consumed electricity, heat, steam or cooling (MWh)</th>
<th>Purchased and consumed low-carbon electricity, heat, steam or cooling accounted for in Scope 2 market-based approach (MWh)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Argentina</td>
<td>12</td>
<td>91</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Australia</td>
<td>120</td>
<td>255</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Belgium</td>
<td>94</td>
<td>549</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Brazil</td>
<td>253</td>
<td>2166</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Canada</td>
<td>251</td>
<td>1762</td>
<td></td>
<td></td>
</tr>
<tr>
<td>China</td>
<td>12585</td>
<td>20113</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Czechia</td>
<td>0</td>
<td>0</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Denmark</td>
<td>121</td>
<td>797</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Dominican Republic</td>
<td>112</td>
<td>363</td>
<td></td>
<td></td>
</tr>
<tr>
<td>France</td>
<td>370</td>
<td>5331</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Germany</td>
<td>1745</td>
<td>4204</td>
<td></td>
<td></td>
</tr>
<tr>
<td>India</td>
<td>657</td>
<td>900</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Italy</td>
<td>508</td>
<td>1738</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Malaysia</td>
<td>2193</td>
<td>3362</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mexico</td>
<td>1097</td>
<td>2073</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Netherlands</td>
<td>214</td>
<td>488</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Singapore</td>
<td>59</td>
<td>148</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Slovakia</td>
<td>0</td>
<td>13446</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sweden</td>
<td>32</td>
<td>18089</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Switzerland</td>
<td>27</td>
<td>925</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Thailand</td>
<td>1</td>
<td>1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>United Kingdom of Great Britain and Northern Ireland</td>
<td>1386</td>
<td>5613</td>
<td></td>
<td></td>
</tr>
<tr>
<td>United States of America</td>
<td>78110</td>
<td>181189</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Poland</td>
<td>91</td>
<td>124</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

By business division

By activity

C7.6a

(C7.6a) Break down your total gross global Scope 2 emissions by business division.

<table>
<thead>
<tr>
<th>Business division</th>
<th>Scope 2, location-based (metric tons CO2e)</th>
<th>Scope 2, market-based (metric tons CO2e)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Corporate</td>
<td>195</td>
<td></td>
</tr>
<tr>
<td>Engineered Products</td>
<td>27182</td>
<td></td>
</tr>
<tr>
<td>Fueling Solutions</td>
<td>13950</td>
<td></td>
</tr>
<tr>
<td>Imaging &amp; Identification</td>
<td>294</td>
<td></td>
</tr>
<tr>
<td>Pumps &amp; Process Solutions</td>
<td>19195</td>
<td></td>
</tr>
<tr>
<td>Refrigeration &amp; Food Equipment</td>
<td>36720</td>
<td></td>
</tr>
</tbody>
</table>
C7.6c

(C7.6c) Break down your total gross global Scope 2 emissions by business activity.

<table>
<thead>
<tr>
<th>Activity</th>
<th>Scope 2, location-based (metric tons CO2e)</th>
<th>Scope 2, market-based (metric tons CO2e)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Purchased Energy</td>
<td>100189</td>
<td></td>
</tr>
</tbody>
</table>

C-CE7.7/C-CH7.7/C-CO7.7/C-MM7.7/C-OG7.7/C-ST7.7/C-TO7.7/C-TS7.7

(C-CE7.7/C-CH7.7/C-CO7.7/C-MM7.7/C-OG7.7/C-ST7.7/C-TO7.7/C-TS7.7) Break down your organization’s total gross global Scope 2 emissions by sector production activity in metric tons CO2e.

<table>
<thead>
<tr>
<th>Activity</th>
<th>Scope 2, location-based, metric tons CO2e</th>
<th>Scope 2, market-based (if applicable), metric tons CO2e</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cement production activities</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Chemicals production activities</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Coal production activities</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Metals and mining production activities</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Oil and gas production activities (upstream)</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Oil and gas production activities (midstream)</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Oil and gas production activities (downstream)</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Steel production activities</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Transport OEM activities</td>
<td>0</td>
<td>0</td>
<td>We do not have manufacturing operations in Transport OEM.</td>
</tr>
<tr>
<td>Transport services activities</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
</tbody>
</table>

C-TO7.8

(C-TO7.8) Provide primary intensity metrics that are appropriate to your indirect emissions in Scope 3 Category 11: Use of sold products from transport.

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Decreased

C7.9a
(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

<table>
<thead>
<tr>
<th>Change in</th>
<th>Change in emissions (metric tons CO2e)</th>
<th>Direction of change</th>
<th>Emissions value (percentage)</th>
<th>Please explain calculation</th>
</tr>
</thead>
<tbody>
<tr>
<td>renewable energy consumption</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other emissions reduction activities</td>
<td>747</td>
<td>Decreased 0.4</td>
<td>Energy efficiency measures including lighting, HVAC described in C4.3c provided for 747 metric tons in CO2e savings. The percentage difference was calculated as follows: 0.4% = (747/184366)x100</td>
<td></td>
</tr>
<tr>
<td>Divestment</td>
<td>0</td>
<td>Please select 0</td>
<td>Dover had no divestments in 2019.</td>
<td></td>
</tr>
<tr>
<td>Acquisitions</td>
<td>0</td>
<td>No change 0</td>
<td>Dover had no acquisitions in 2019.</td>
<td></td>
</tr>
<tr>
<td>Mergers</td>
<td>0</td>
<td>No change 0</td>
<td>Dover had no mergers in 2019</td>
<td></td>
</tr>
<tr>
<td>Change in output</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Change in methodology</td>
<td>31590</td>
<td>Decreased 20.7</td>
<td>Our estimations for scope 2 emissions were adjusted from 2018 to ensure GWPs were being accounted for appropriately. Percent Change is calculated as (2019 Scope 2 emissions -2018 Scope 2 emissions –emissions changes from changes in energy consumption)/2018 Total scope 1 and 2 emissions.</td>
<td></td>
</tr>
<tr>
<td>Change in boundary</td>
<td>0</td>
<td>No change 0</td>
<td>There were no changes in boundary in 2019</td>
<td></td>
</tr>
<tr>
<td>Change in physical operating conditions</td>
<td>0</td>
<td>Please select 0</td>
<td>There were no changes in physical operating conditions</td>
<td></td>
</tr>
<tr>
<td>Unidentified</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?
Location-based

C-CG7.10

(C-CG7.10) How do your total Scope 3 emissions for the reporting year compare to those of the previous reporting year?
Decreased

C-CG7.10a

(C-CG7.10a) For each Scope 3 category calculated in C6.5, specify how your emissions compare to the previous year and identify the reason for any change.

**Purchased goods and services**

**Direction of change**
No change

**Primary reason for change**
<Not Applicable>

**Change in emissions in this category (metric tons CO2e)**
<Not Applicable>

**% change in emissions in this category**
<Not Applicable>

**Please explain**
Emissions from this category remained the same.
Capital goods
Direction of change
No change
Primary reason for change
<Not Applicable>
Change in emissions in this category (metric tons CO2e)
<Not Applicable>
% change in emissions in this category
<Not Applicable>
Please explain
Emissions from this category remained the same.

Fuel and energy-related activities (not included in Scopes 1 or 2)
Direction of change
No change
Primary reason for change
<Not Applicable>
Change in emissions in this category (metric tons CO2e)
<Not Applicable>
% change in emissions in this category
<Not Applicable>
Please explain
Emissions from this category remained the same.

Waste generated in operations
Direction of change
No change
Primary reason for change
<Not Applicable>
Change in emissions in this category (metric tons CO2e)
<Not Applicable>
% change in emissions in this category
<Not Applicable>
Please explain
Emissions from this category remained the same.

Business travel
Direction of change
Increased
Primary reason for change
Other, please specify (Increased company fleet size.)
Change in emissions in this category (metric tons CO2e)
4640
% change in emissions in this category
24
Please explain
Emissions from company fleet were larger in the reporting year than previous year.

Employee commuting
Direction of change
Decreased
Primary reason for change
Unidentified
Change in emissions in this category (metric tons CO2e)
9334
% change in emissions in this category
26
Please explain
Number of employees remained relatively the same.
Downstream transportation and distribution

Direction of change
No change

Primary reason for change
<Not Applicable>

Change in emissions in this category (metric tons CO2e)
<Not Applicable>

% change in emissions in this category
<Not Applicable>

Please explain
Emissions from this category remained the same.

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy?
More than 0% but less than or equal to 5%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

<table>
<thead>
<tr>
<th>Activity</th>
<th>Indicate whether your organization undertook this energy-related activity in the reporting year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Consumption of fuel (excluding feedstocks)</td>
<td>Yes</td>
</tr>
<tr>
<td>Consumption of purchased or acquired electricity</td>
<td>Yes</td>
</tr>
<tr>
<td>Consumption of purchased or acquired heat</td>
<td>No</td>
</tr>
<tr>
<td>Consumption of purchased or acquired steam</td>
<td>No</td>
</tr>
<tr>
<td>Consumption of purchased or acquired cooling</td>
<td>No</td>
</tr>
</tbody>
</table>

C8.2a

(C8.2a) Report your organization’s energy consumption totals (excluding feedstocks) in MWh.

<table>
<thead>
<tr>
<th>Activity</th>
<th>Heating value</th>
<th>MWh from renewable sources</th>
<th>MWh from non-renewable sources</th>
<th>Total (renewable and non-renewable) MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Consumption of fuel (excluding feedstocks)</td>
<td>HHV (higher heating value)</td>
<td>0</td>
<td>153019</td>
<td>153019</td>
</tr>
<tr>
<td>Consumption of purchased or acquired electricity</td>
<td>&lt;Not Applicable&gt;</td>
<td>0</td>
<td>263736</td>
<td>263736</td>
</tr>
<tr>
<td>Consumption of purchased or acquired heat</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Consumption of purchased or acquired steam</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Consumption of purchased or acquired cooling</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Consumption of self-generated non-fuel renewable energy</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Total energy consumption</td>
<td>&lt;Not Applicable&gt;</td>
<td>0</td>
<td>416755</td>
<td>416755</td>
</tr>
</tbody>
</table>

C8.2b

(C8.2b) Select the applications of your organization’s consumption of fuel.

<table>
<thead>
<tr>
<th>Application</th>
<th>Indicate whether your organization undertakes this fuel application</th>
</tr>
</thead>
<tbody>
<tr>
<td>Consumption of fuel for the generation of electricity</td>
<td>No</td>
</tr>
<tr>
<td>Consumption of fuel for the generation of heat</td>
<td>Yes</td>
</tr>
<tr>
<td>Consumption of fuel for the generation of steam</td>
<td>No</td>
</tr>
<tr>
<td>Consumption of fuel for the generation of cooling</td>
<td>No</td>
</tr>
<tr>
<td>Consumption of fuel for co-generation or tri-generation</td>
<td>No</td>
</tr>
</tbody>
</table>

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.
<table>
<thead>
<tr>
<th>Fuels (excluding feedstocks)</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Diesel</strong></td>
<td></td>
</tr>
<tr>
<td><strong>Heating value</strong></td>
<td>HHV (higher heating value)</td>
</tr>
<tr>
<td><strong>Total fuel MWh consumed by the organization</strong></td>
<td>9</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of electricity</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of heat</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of steam</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of cooling</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-cogeneration or self-trigeneration</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td><strong>Emission factor</strong></td>
<td>267</td>
</tr>
<tr>
<td><strong>Unit</strong></td>
<td>kg CO2e per MWh</td>
</tr>
<tr>
<td><strong>Emissions factor source</strong></td>
<td>WRI GHG Protocol Guidance, sourced from IPCC 2006, Tables 1-3; <a href="http://www.ghgprotocol.org/calculation-tools/all-tools">http://www.ghgprotocol.org/calculation-tools/all-tools</a></td>
</tr>
<tr>
<td><strong>Comment</strong></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Fuels (excluding feedstocks)</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Fuel Oil Number 2</strong></td>
<td></td>
</tr>
<tr>
<td><strong>Heating value</strong></td>
<td>HHV (higher heating value)</td>
</tr>
<tr>
<td><strong>Total fuel MWh consumed by the organization</strong></td>
<td>696</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of electricity</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of heat</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of steam</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of cooling</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-cogeneration or self-trigeneration</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td><strong>Emission factor</strong></td>
<td>279</td>
</tr>
<tr>
<td><strong>Unit</strong></td>
<td>kg CO2e per MWh</td>
</tr>
<tr>
<td><strong>Emissions factor source</strong></td>
<td>WRI GHG Protocol Guidance, sourced from IPCC 2006, Tables 1-3; <a href="http://www.ghgprotocol.org/calculation-tools/all-tools">http://www.ghgprotocol.org/calculation-tools/all-tools</a></td>
</tr>
<tr>
<td><strong>Comment</strong></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Fuels (excluding feedstocks)</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Natural Gas</strong></td>
<td></td>
</tr>
<tr>
<td><strong>Heating value</strong></td>
<td>HHV (higher heating value)</td>
</tr>
<tr>
<td><strong>Total fuel MWh consumed by the organization</strong></td>
<td>143552</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of electricity</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of heat</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of steam</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of cooling</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td><strong>Emission factor</strong></td>
<td></td>
</tr>
<tr>
<td><strong>Unit</strong></td>
<td></td>
</tr>
<tr>
<td><strong>Emissions factor source</strong></td>
<td></td>
</tr>
<tr>
<td><strong>Comment</strong></td>
<td></td>
</tr>
<tr>
<td>Description</td>
<td>Value</td>
</tr>
<tr>
<td>----------------------------------------------------------------------------</td>
<td>---------------</td>
</tr>
<tr>
<td>MWh fuel consumed for self-cogeneration or self-trigeneration</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Emission factor</td>
<td>202</td>
</tr>
<tr>
<td>Unit</td>
<td>kg CO2e per MWh</td>
</tr>
<tr>
<td>Emissions factor source</td>
<td>WRI GHG Protocol Guidance, sourced from IPCC 2006, Tables 1-3; <a href="http://www.ghgprotocol.org/calculation-tools/all-tools">http://www.ghgprotocol.org/calculation-tools/all-tools</a></td>
</tr>
<tr>
<td>Comment</td>
<td></td>
</tr>
<tr>
<td>Fuels (excluding feedstocks)</td>
<td></td>
</tr>
<tr>
<td>Heating value</td>
<td></td>
</tr>
<tr>
<td>HHV (higher heating value)</td>
<td></td>
</tr>
<tr>
<td>Total fuel MWh consumed by the organization</td>
<td>8163</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of electricity</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of heat</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of steam</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of cooling</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-cogeneration or self-trigeneration</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Emission factor</td>
<td>227</td>
</tr>
<tr>
<td>Unit</td>
<td>kg CO2e per MWh</td>
</tr>
<tr>
<td>Emissions factor source</td>
<td>WRI GHG Protocol Guidance, sourced from IPCC 2006, Tables 1-3; <a href="http://www.ghgprotocol.org/calculation-tools/all-tools">http://www.ghgprotocol.org/calculation-tools/all-tools</a></td>
</tr>
<tr>
<td>Comment</td>
<td></td>
</tr>
<tr>
<td>Fuels (excluding feedstocks)</td>
<td></td>
</tr>
<tr>
<td>Heating value</td>
<td></td>
</tr>
<tr>
<td>HHV (higher heating value)</td>
<td></td>
</tr>
<tr>
<td>Total fuel MWh consumed by the organization</td>
<td>65</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of electricity</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of heat</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of steam</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-generation of cooling</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>MWh fuel consumed for self-cogeneration or self-trigeneration</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Emission factor</td>
<td>9.46</td>
</tr>
<tr>
<td>Unit</td>
<td>kg CO2e per KWh</td>
</tr>
<tr>
<td>Emissions factor source</td>
<td>EPA Climate Leaders Emission Factors 2014</td>
</tr>
<tr>
<td>Comment</td>
<td></td>
</tr>
<tr>
<td>Fuels (excluding feedstocks)</td>
<td></td>
</tr>
<tr>
<td>Heating value</td>
<td></td>
</tr>
<tr>
<td>HHV (higher heating value)</td>
<td></td>
</tr>
</tbody>
</table>
Total fuel MWh consumed by the organization
534
MWh fuel consumed for self-generation of electricity
<Not Applicable>
MWh fuel consumed for self-generation of heat
<Not Applicable>
MWh fuel consumed for self-generation of steam
<Not Applicable>
MWh fuel consumed for self-generation of cooling
<Not Applicable>
MWh fuel consumed for self-cogeneration or self-trigeneration
<Not Applicable>
Emission factor
0.222
Unit
kg CO2e per KWh
Emissions factor source
DEFRA Emission Factors

C-CG8.5

(C-CG8.5) Does your organization measure the efficiency of any of its products or services?

<table>
<thead>
<tr>
<th>Measurement of product/service efficiency</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>No, and we do not plan to start doing so within the next two years</td>
<td></td>
</tr>
</tbody>
</table>

C-TO8.5

(C-TO8.5) Provide any efficiency metrics that are appropriate for your organization’s transport products and/or services.

C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

C-TO9.3/C-TS9.3

(C-TO9.3/C-TS9.3) Provide tracking metrics for the implementation of low-carbon transport technology over the reporting year.


<table>
<thead>
<tr>
<th>Investment in low-carbon R&amp;D</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>No</td>
<td></td>
</tr>
</tbody>
</table>

C10. Verification

C10.1
(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

<table>
<thead>
<tr>
<th>Scope</th>
<th>Verification/assurance status</th>
</tr>
</thead>
<tbody>
<tr>
<td>Scope 1</td>
<td>Third-party verification or assurance process in place</td>
</tr>
<tr>
<td>Scope 2 (location-based or market-based)</td>
<td>Third-party verification or assurance process in place</td>
</tr>
<tr>
<td>Scope 3</td>
<td>Third-party verification or assurance process in place</td>
</tr>
</tbody>
</table>

C10.1a

(C10.1a) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

- Verification or assurance cycle in place
  - Annual process
  - Status in the current reporting year
  - Complete
  - Type of verification or assurance
  - Moderate assurance
  - Attach the statement
    - 2020_06_08_Assurance statement Dover_V0.2.pdf
  - Page/section reference
    - Pg 1
  - Relevant standard
    - AA1000AS
  - Proportion of reported emissions verified (%)
    - 70

C10.1b

(C10.1b) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

- Scope 2 approach
  - Scope 2 location-based
  - Verification or assurance cycle in place
    - Annual process
  - Status in the current reporting year
    - Complete
  - Type of verification or assurance
    - Moderate assurance
  - Attach the statement
    - 2020_06_08_Assurance statement Dover_V0.2.pdf
  - Page/section reference
    - Pg 1
  - Relevant standard
    - AA1000AS
  - Proportion of reported emissions verified (%)
    - 70

C10.1c
(C10.1c) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

**Scope 3 category**
Scope 3: Business travel

**Verification or assurance cycle in place**
Annual process

**Status in the current reporting year**
Complete

**Type of verification or assurance**
Moderate assurance

**Attach the statement**
2020_06_08_Assurance statement Dover_V0.2.pdf

**Relevant section reference**
Pg 1

**Relevant standard**
AA1000AS

**Proportion of reported emissions verified (%)**
100

---

**Scope 3 category**
Scope 3: Employee commuting

**Verification or assurance cycle in place**
Annual process

**Status in the current reporting year**
Complete

**Type of verification or assurance**
Reasonable assurance

**Attach the statement**
2020_06_08_Assurance statement Dover_V0.2.pdf

**Relevant section reference**
Pg 1

**Relevant standard**
AA1000AS

**Proportion of reported emissions verified (%)**
100

---

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5?
Yes

(C10.2a) Which data points within your CDP disclosure have been verified, and which verification standards were used?

<table>
<thead>
<tr>
<th>Disclosure module verification relates to</th>
<th>Data verified</th>
<th>Verification standard</th>
<th>Please explain</th>
</tr>
</thead>
<tbody>
<tr>
<td>C7. Emissions breakdown</td>
<td>Year on year change in emissions (Scope 1 and 2)</td>
<td>AA1000</td>
<td>The year on year change in CO2e emissions for Scopes 1 and 2 from 2019 were verified.</td>
</tr>
</tbody>
</table>

---

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?
No, and we do not anticipate being regulated in the next three years

---

(C11.2)
(C11.2) Has your organization originated or purchased any project-based carbon credits within the reporting period?
No

(C11.3) Does your organization use an internal price on carbon?
No, but we anticipate doing so in the next two years

C12. Engagement

(C12.1) Do you engage with your value chain on climate-related issues?
Yes, our suppliers
Yes, our customers

(C12.1a) Provide details of your climate-related supplier engagement strategy.

<table>
<thead>
<tr>
<th>Type of engagement</th>
<th>Details of engagement</th>
<th>% of suppliers by number</th>
<th>% total procurement spend (direct and indirect)</th>
<th>% of supplier-related Scope 3 emissions as reported in C6.5</th>
</tr>
</thead>
<tbody>
<tr>
<td>Compliance &amp; onboarding</td>
<td>Other, please specify (Code of Conduct)</td>
<td>100</td>
<td>100</td>
<td>100</td>
</tr>
</tbody>
</table>

Rationale for the coverage of your engagement
Dover's Supplier Code of Conduct requires all suppliers to comply with all applicable environmental laws, regulations, and standards and minimize any adverse impact on the environment. In addition, Dover's suppliers must also endeavor to conserve natural resources and energy and reduce or eliminate waste and the use of hazardous substances. "Suppliers" means any company, corporation, or other entity or person that sells, or seeks to sell, goods or services to Dover, including the supplier's employees, other workers, representatives, agents, subcontractors, and other sub-tier sources. Dover requires its suppliers to read, understand, and follow the Supplier Code of Conduct to ensure compliance with the Code. Suppliers are required to cooperate with inspections, audits, and investigations by Dover or its authorized agents. Prior to engaging in business or during an existing business relationship, Dover may conduct diligence on its suppliers and their owners and key personnel to assess compliance with the Supplier Code of Conduct and address Dover's business needs.

Impact of engagement, including measures of success
Dover's due diligence activities confirm compliance with the Supplier Code of Conduct. This includes requirements to comply with all applicable environmental laws, regulations, and standards and minimize any adverse impact on the environment. Dover's suppliers must also endeavor to conserve natural resources and energy and reduce or eliminate waste and the use of hazardous substances.

Comment
(C12.1b) Give details of your climate-related engagement strategy with your customers.

Type of engagement
Education/information sharing

Details of engagement
Share information about your products and relevant certification schemes (i.e. Energy STAR)

% of customers by number
20

% of customer-related Scope 3 emissions as reported in C6.5
20

Portfolio coverage (total or outstanding)
<Not Applicable>

Please explain the rationale for selecting this group of customers and scope of engagement
While many Dover products enhance our customers climate change performance and strategy, the products in our Refrigeration and Food Equipment Segment have some of the most significant energy and carbon efficiency properties. Dover's product and sales teams engage with customers in this segment regarding product features and relevant certification schemes. The Refrigeration and Food Equipment Segment represents 20% of Dover's revenue in 2019, therefore we are estimating 20% of customers for engagement and 20% of Scope 3 emissions. This estimate is likely low since it does not account for engagement strategies in Dover's other segments for energy and carbon efficient products.

Impact of engagement, including measures of success
Dover measures success of customer engagement through sales of its products. The Refrigeration and Food Equipment Segment represents 20% of Dover's revenue in 2019.

C12.3

(C12.3) Do you engage in activities that could either directly or indirectly influence public policy on climate-related issues through any of the following?
Trade associations

C12.3b

(C12.3b) Are you on the board of any trade associations or do you provide funding beyond membership?
No

C12.3f

(C12.3f) What processes do you have in place to ensure that all of your direct and indirect activities that influence policy are consistent with your overall climate change strategy?
Dover's representative to the National Association of Manufacturers is a member of the Executive Management team. As such, the representative is aware of Dover's overall climate change strategy and position.

C12.4

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication
In mainstream reports

Status
Complete

Attach the document
Energy and Emissions _ Dover Corporation.pdf

Page/Section reference
All pages

Content elements
Governance
Strategy
Risks & opportunities
Emission targets
Other metrics

Comment
Dover's sustainability report is a web-based report found here: https://www.dovercorporation.com/sustainability/ The other metrics include energy reduction targets.
C15. Signoff

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

C15.1

(C15.1) Provide details for the person that has signed off (approved) your CDP climate change response.

<table>
<thead>
<tr>
<th>Job title</th>
<th>Corresponding job category</th>
</tr>
</thead>
<tbody>
<tr>
<td>Chief Executive Officer</td>
<td>Chief Executive Officer (CEO)</td>
</tr>
</tbody>
</table>

SC. Supply chain module

SC0.0

(SC0.0) If you would like to do so, please provide a separate introduction to this module.

SC0.1

(SC0.1) What is your company’s annual revenue for the stated reporting period?

<table>
<thead>
<tr>
<th>Annual Revenue</th>
</tr>
</thead>
<tbody>
<tr>
<td>7136397000</td>
</tr>
</tbody>
</table>

SC0.2

(SC0.2) Do you have an ISIN for your company that you would be willing to share with CDP?

Yes

SC0.2a

(SC0.2a) Please use the table below to share your ISIN.

<table>
<thead>
<tr>
<th>ISIN code (2 letters)</th>
<th>ISIN numeric identifier and single check digit (10 numbers overall)</th>
</tr>
</thead>
<tbody>
<tr>
<td>US</td>
<td>2600031080</td>
</tr>
</tbody>
</table>

SC1.1

(SC1.1) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.

- **Requesting member**: L'Oréal
- **Scope of emissions**: Scope 1
- **Allocation level**: Business unit (subsidiary company)

**Allocation level detail**

The emissions provided are based on an estimate of Markem-Imaje’s 2019 revenue from L’Oreal, approximately $2 million. Markem-Imaje’s revenue in 2019 was approximately $1 billion. 2019 revenue from L’Oreal represents approximately 0.2% of Markem-Imaje's 2019 revenue. 0.2% of Markem-Imaje's 2019 Scope 1 emissions is 10 metric tonnes of CO2e.

**Emissions in metric tonnes of CO2e**

11
**Major sources of emissions**
- Boilers and motor vehicles.

**Verified**
- Yes

**Allocation method**
- Allocation based on the market value of products purchased

**Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**
- The GHG sources have been identified using the method of operational control.

### Requesting member
- L’Oréal

### Scope of emissions
- Scope 2

### Allocation level
- Business unit (subsidiary company)

### Allocation level detail
- The emissions provided are based on an estimate of Markem-Imaje's 2019 revenue from L’Oreal, approximately $2 million. Markem-Imaje's revenue in 2019 was approximately $1 billion. 2019 revenue from L'Oreal represents approximately 0.2% of Markem-Imaje's 2019 revenue. 0.2% of Markem-Imaje's 2019 Scope 2 emissions is 30 metric tonnes of CO2e.

### Emissions in metric tonnes of CO2e
- 30

### Uncertainty (±%)
- 10

### Major sources of emissions
- Purchased Electricity

**Verified**
- Yes

**Allocation method**
- Allocation based on the market value of products purchased

**Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**
- The GHG sources have been identified using the method of operational control.

### Requesting member
- Signify NV

### Scope of emissions
- Scope 1

### Allocation level
- Business unit (subsidiary company)

### Allocation level detail
- The emissions provided are based on an estimate of Markem-Imaje's 2019 revenue from Signify NV, approximately $21,000. Markem-Imaje's revenue in 2019 was approximately $1 billion. 2019 revenue from Signify represents approximately 0.0003% of Markem-Imaje's 2019 revenue. 0.0003% of Markem-Imaje's 2019 Scope 1 emissions is 0.1 metric tonnes of CO2e.

### Emissions in metric tonnes of CO2e
- 0.1

### Uncertainty (±%)
- 10

**Major sources of emissions**
- Stationary combustion

**Verified**
- Yes

**Allocation method**
- Allocation based on the market value of products purchased

**Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**
- The GHG sources have been identified using the method of operational control.
The emissions provided are based on an estimate of Markem-Imaje's 2019 revenue from Signify NV, approximately $21,000 USD. Markem-Imaje's revenue in 2019 was approximately $1 billion. 2019 revenue from Signify represents approximately 0.0003% of Markem-Imaje's 2019 revenue. 0.0003% of Markem-Imaje's 2019 Scope 2 emissions is 0.3 metric tonnes of CO2e.

### Emissions in metric tonnes of CO2e
- 0.3

### Uncertainty (%)
- 10

### Major sources of emissions
- Purchased Electricity

- **Verified**
  - Yes

### Allocation method
Allocation based on the market value of products purchased

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made.

The GHG sources have been identified using the method of operational control.

---

### SC1.2
(SC1.2) Where published information has been used in completing SC1.1, please provide a reference(s).

---

### SC1.3
(SC1.3) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

<table>
<thead>
<tr>
<th>Allocation challenges</th>
<th>Please explain what would help you overcome these challenges</th>
</tr>
</thead>
<tbody>
<tr>
<td>Diversity of product lines makes accurately accounting for each product/product line cost ineffective</td>
<td>Markem-Imaje products and customers are diverse and manufacturing occurs in multiple, global locations. Overcoming challenges to allocation would require dedicated manufacturing strategies or detailed life cycle analysis.</td>
</tr>
<tr>
<td>Customer base is too large and diverse to accurately track emissions to the customer level</td>
<td>Markem-Imaje products and customers are diverse and manufacturing occurs in multiple, global locations. Overcoming challenges to allocation would require dedicated manufacturing strategies or detailed life cycle analysis.</td>
</tr>
</tbody>
</table>

---

### SC1.4
(SC1.4) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

- No

### SC1.4b
(SC1.4b) Explain why you do not plan to develop capabilities to allocate emissions to your customers.

Markem-Imaje products are diverse and are manufactured in multiple, global locations. Overcoming challenges to allocation would require dedicated manufacturing strategies or detailed life cycle analysis. These activities are not cost effective for the business.

---

### SC2.1
(SC2.1) Please propose any mutually beneficial climate-related projects you could collaborate on with specific CDP Supply Chain members.

---

### SC2.2
(SC2.2) Have requests or initiatives by CDP Supply Chain members prompted your organization to take organizational-level emissions reduction initiatives?

- No

---

### SC3.1
(SC3.1) Do you want to enroll in the 2020-2021 CDP Action Exchange initiative?

- No
SC3.2

(SC3.2) Is your company a participating supplier in CDP's 2019-2020 Action Exchange initiative?
No

SC4.1

(SC4.1) Are you providing product level data for your organization's goods or services?
No, I am not providing data

Submit your response

In which language are you submitting your response?
English

Please confirm how your response should be handled by CDP

<table>
<thead>
<tr>
<th>I am submitting to</th>
<th>Public or Non-Public Submission</th>
<th>Are you ready to submit the additional Supply Chain Questions?</th>
</tr>
</thead>
<tbody>
<tr>
<td>I am submitting my response</td>
<td>Investors</td>
<td>Public</td>
</tr>
<tr>
<td></td>
<td>Customers</td>
<td></td>
</tr>
</tbody>
</table>

Please confirm below

I have read and accept the applicable Terms